

North West Shelf Project Extension 2025-26 Annual Compliance Report

EPBC Approval 2018/8335

Annual Compliance Report Period: 12 September 2025 – 11 September 2026

October 2026

DOCUMENT CONTROL

Revision History				
Revision	Description	Date	Prepared by	Approved by
A	Draft prepared for internal review	12/09/2026	A.Rivera	C. Coffey
0	Final for submission	08/10/2026	A.Rivera	P. Lombart

DECLARATION OF ACCURACY

In making this declaration, I am aware that sections 490 and 491 of the *Environment Protection and Biodiversity Conservation Act 1999* (Cth) (EPBC Act) make it an offence in certain circumstances to knowingly provide false or misleading information or documents. The offence is punishable on conviction by imprisonment or a fine, or both. I declare that all the information and documentation supporting this compliance report is true and correct in every particular. I am authorised to bind the approval holder to this declaration and that I have no knowledge of that authorisation being revoked at the time of making this declaration.

Signed: **Perrine Lombart** 
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Full name: Perrine Lombart

Position: Acting Asset Manager, NWS Onshore

Organisation: Woodside Energy Ltd.

Date: 8/10/2026

ACRONYMS

ACR	Annual Compliance Report
AQMP	Air Quality Management Plan
BEP	Burrup Extension Pipeline
CAR	Compliance Assessment Report
CEO	Chief Executive Officer
CHMP	Cultural Heritage Management Plan
CH ₄	Methane
CO	Carbon Monoxide
CO ₂	Carbon Dioxide
CO _{2-e}	Carbon Dioxide Equivalent
DCCEEW	Department of Climate Change, Energy, the Environment and Water
DLE	Dry Low Emission
DLN	Dry Low NOx
DMS	Document Management System
DWER	Department of Water and Environmental Regulation
EPA	Environmental Protection Agency
EP Act	<i>Environmental Protection Act 1986</i> (Western Australia).
EPBC Act	<i>Environment Protection and Biodiversity Conservation Act 1999</i> (Commonwealth)
EQC	Environmental Quality Criteria
ERD	Environmental Review Document
GHG	Greenhouse Gas
GML	Gas Mapping Light Detection and Ranging
KGP	Karratha Gas Plant
MRAMP	Murujuga Rock Art Monitoring Program
Mtpa	Million Tonnes Per Annum
LDAR	Leak Detection and Repair

LiDAR	Light Detection and Ranging
LNG	Liquefied Natural Gas
LoC	Loss of Containment
MS1233	Ministerial Statement No.1233
NO _x	Oxides of Nitrogen
NO	Nitric Oxide
NO ₂	Nitrogen Dioxide
NWS	North West Shelf
NWSJV	North West Shelf Joint Venture
OGMP 2.0	Oil and Gas Methane Partnership 2.0
PM	Particulate Matter
SO ₂	Sulphur Dioxide
tpa	Tonnes Per Annum
WA	Western Australia

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1. INTRODUCTION

This Annual Compliance Report (ACR) has been prepared to meet the requirements of Conditions 30, 31 and 32 of the EPBC Approval 2018/8335 (the Approval) under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act), as outlined below.

Condition 30: The approval holder must prepare a compliance report for each ACR period.

Condition 31: The approval holder must ensure each compliance report includes:

- a) accurate and complete details of compliance and any non-compliance with:
 - i) each condition imposed under Western Australian (WA) approval, if a condition attached to this approval decision requires compliance with WA approval;
 - ii) each condition attached to this approval decision; and
 - iii) all commitments made in each plan;
- b) a schedule of all plans in effect in relation to these conditions during the ACR period;
- c) accurate and complete details of how each plan was implemented during the ACR period; and
- d) if any incident occurred, accurate and complete details of each incident.

Condition 32: The approval holder must ensure each compliance report is completed to the satisfaction of the Minister and is consistent with the Annual Compliance Report Guidelines, Commonwealth of Australia 2023.

This ACR addresses the compliance status of the North West Shelf (NWS) Project Extension with the Approval conditions for the ACR period 12 September 2025 to 11 September 2026.

2. DESCRIPTION OF ACTIVITIES

The NWS Project has been operating since 1984, supplying hydrocarbon products to Australian and international markets from offshore gas, oil, and condensate fields in the Carnarvon Basin off the north-west coast of Australia, and more recently has also included processing from approved onshore feed sources as necessary to maintain production levels.

In 2018, the NWS Project Extension was referred to the WA Environmental Protection Authority (EPA) under Section 38 of the *Environmental Protection Act 1986* (EP Act). In parallel, the Project was also referred to the then Commonwealth Department of the Environment and Energy (now the National Environmental Protection Agency (National EPA)) in accordance with the EPBC Act.

The WA Minister for the Environment provided approval of the Project on 12 December 2024 via Ministerial Statement 1233 (MS1233), which was followed by Federal Ministerial approval on 12 September 2025 via Approval Decision EPBC 2018/8335. The Project approval enables the ongoing operation of the NWS Project facilities to process the remaining NWS reserves and third-party gas and fluids beyond 2030. The Project is described in its entirety in Section 2 of the NWS Project Extension Environmental Review Document (ERD) (Woodside, 2019).

Notable Project activities undertaken during the ACR period include:

- Continued operation of the NWS Project (noting liquefied natural gas (LNG) was processed via the four remaining LNG Trains 1, 3, 4 and 5, following permanent retirement of LNG Train 2 which was undertaken from late 2024 and completed in 2025).
- Continued processing of third-party gas through the Pluto-Karratha Gas Plant (KGP) interconnector pipeline and the Burrup Extension Pipeline (BEP).

Key Approval details are provided in Table 1. The Project location and development envelope are provided in Figure 1.

Table 1: EPBC 2018 / 8335 Approval Details

EPBC Approval Number	2018 / 8335
Project Name	North West Shelf Project Extension
Approval Holder and ACN	Woodside Energy Ltd, ACN: 005 482 986
Approved Action	To continue and extend the operating life of the NWS Project through the long-term processing of third-party gas and fluids and NWS Joint Venture field resources through the NWS Project facilities.
EPBC Approval Date	12 September 2025
EPBC Approval Expiry	31 December 2070

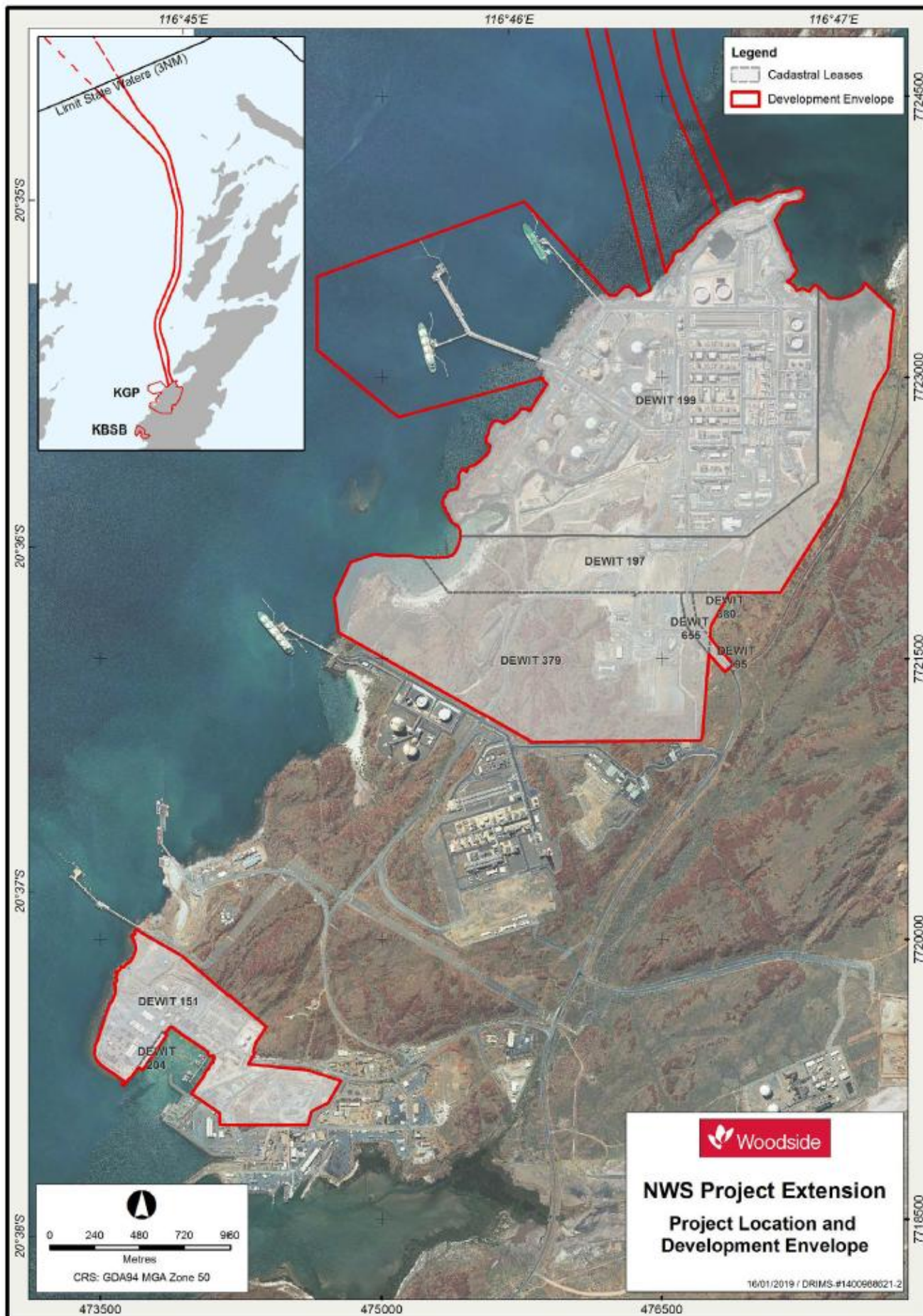


Figure 1: NWS Project Extension Location and Development Envelope

3. COMPLIANCE WITH EPBC APPROVAL 2018/8335

During the ACR period, Woodside deemed all relevant conditions of the Approval were complied with.

Assessment of compliance against individual Approval conditions is provided in the Audit Table in Appendix A. The compliance status for conditions is aligned with the Annual Compliance Report Guidelines (DCCEEW, 2023) as shown in Table 2.

Table 2: Compliance Status Terminology

Compliance Status Terms	Definition
Compliant	'Compliance' is achieved when <u>all</u> the requirements of a condition have been met, including the implementation of management plans or other measures required by those conditions.
Non-compliant	A designation of 'non-compliant' must be given where the requirements of a condition or elements of a condition, including the implementation of management plans and other measures, have not been met.
Not applicable	A designation of 'not applicable' must be given where the requirements of a condition or elements of a condition fall outside of the scope of the current reporting period. For example, a condition that applies to an activity that has not yet commenced.

4. NON-COMPLIANCES AND CORRECTIVE/PREVENTATIVE ACTIONS

During the ACR period, there were no identified non-compliances with the Approval conditions.

5. IDENTIFICATION OF NEW OR INCREASED ENVIRONMENTAL RISKS

No new environmental risks were identified during the reporting period.

6. PUBLIC AVAILABILITY OF THE REPORT

In accordance with condition 33, this report will be made publicly available on the Woodside website.

7. REFERENCES

Curtin University, 2026. Murujuga Rock Art Monitoring Program: Interim Environmental Quality Criteria Update 2025. Curtin University, Perth, WA. Available from: <https://www.wa.gov.au/system/files/2026-08/mramp-interim-eqc-update-2025.pdf>

Curtin University, 2026a. Murujuga Rock Art Monitoring Program: Monitoring Studies Report 2025. Curtin University, Perth, WA. Available from: <https://www.wa.gov.au/system/files/2026-08/mramp-monitoring-studies-report-2025.pdf>

Department of Climate Change, Energy, the Environment and Water (DCCEEW), 2023. *Annual Compliance Report Guidelines: Reporting under the Environment Protection and Biodiversity Act 1999*. DCCEEW, Canberra ACT. Available at: <https://www.dcceew.gov.au/environment/epbc/publications/annual-compliance-report-guidelines>

Murujuga Aboriginal Corporation, 2026. Murujuga Rock Art Monitoring Program: Year 3 Public Summary. Prepared by Curtin University Available at: [curtin-universitys-mramp-year-3-public-summary.pdf](https://www.curtin.edu.au/murujuga-rock-art-monitoring-program-year-3-public-summary.pdf)

Woodside Energy Ltd (Woodside), 2019. *North West Shelf Project Extension Environmental Review Document*. Woodside, Perth WA. Available at: https://epa.wa.gov.au/sites/default/files/PER_documentation2/NWS%20Project%20Extension%20-%20Environmental%20Review%20Document.pdf

Woodside Energy Ltd (Woodside), 2021. *North West Shelf Project Extension Environmental Review Document – Response to Submissions*, EPA Assessment No. 2186, EPBC 2018/8335. Woodside Energy Limited, Perth WA. Available at: https://epa.wa.gov.au/sites/default/files/Proponent_response_to_submissions/North%20West%20Shelf%20Project%20Extension%20Proposal%20Response%20to%20Submissions.pdf

Woodside Energy Ltd (Woodside), 2026. North West Shelf Project Extension Proposal Compliance Assessment Report 2025, Ministerial Statement 1233. Woodside, Perth WA. Available at: https://www.woodside.com/docs/default-source/our-business---documents-and-files/north-west-shelf---documents-and-files/environmental-compliance-documents/ms-1233---2025-compliance-assessment-report.pdf?sfvrsn=42f33d3e_4

APPENDIX A: AUDIT TABLE

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
Part A - Avoidance and mitigation			
1	To avoid and mitigate harm to protected matters , the approval holder must comply with condition 1 of the Western Australian approval.	Compliant	Compliance with Condition 1 of the WA approval (MS1233) is demonstrated via the NWS Project Extension Compliance Assessment Report (CAR) 2025 (Woodside 2026), which was submitted to the WA Department of Water and Environmental Regulation (DWER) on 30 April 2026. The NWS Project Extension CAR 2025 is included as Appendix C of this ACR. For all physical elements, there was no disturbance beyond the area of maximum extent or range defined in Condition 1 of the WA approval (MS1233). Operational Elements Reserve sources were from NWS Joint Venture (NWSJV) field resources and from third-party gas and fluids supplied via the Pluto NWS Interconnector and the BEP. LNG Production was 12.3 Mtpa for the MS1233 reporting period and below the maximum extent of 18.5 Mtpa. CO_{2-e} emissions were 4.7 Mtpa for the MS1233 reporting period and below the maximum extent of 7.7 Mtpa. NOx emissions were 3947 tpa for the MS1233 reporting period and below the maximum extent of 8900tpa.
2	The approval holder must not:		
2 a)	clear outside of the development envelope	Compliant	There was no clearing outside of the development envelope.
2 b)	construct outside of the development envelope .	Compliant	There was no construction outside of the development envelope.
3	To avoid and minimise direct harm to the Dampier Archipelago (including Burrup Peninsula) National Heritage Place , the approval holder must:		
3 a)	comply with condition 4 of the Western Australian approval	Compliant	Compliance with Condition 4 of the WA approval (MS1233) is demonstrated via the NWS Project Extension Compliance Assessment Report (CAR) 2025 (Woodside 2026), which was submitted to the WA Department of Water and Environmental Regulation (DWER) on 30 April 2026. The NWS Project Extension CAR 2025 is included as Appendix C of this ACR. A revision of the NWS Project Extension Cultural Heritage Management Plan (CHMP) was submitted to the DWER on 30 June 2026, in accordance with MS 1233 Condition 4-5.
3 b)	submit to the department , within 5 business days of it being confirmed by the CEO , each approved North West Shelf Project Extension Cultural Heritage Management Plan	Not applicable	A revision of the NWS Project Extension CHMP was submitted to the DWER on 30 June 2026 and has not yet been confirmed as approved by the DWER CEO.
3 c)	publish on the website , within 10 business days of it being approved by the CEO , each approved North West Shelf Project Extension Cultural Heritage Management Plan ; and	Not applicable	See Condition 3 b)

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
3 d)	keep each approved North West Shelf Project Extension Cultural Heritage Management Plan published on the website until the expiry of this approval.	Not applicable	See Condition 3 b)
4	To avoid and minimise harm to the Dampier Archipelago (including Burrup Peninsula) National Heritage Place , the approval holder must:		
4 a)	comply with condition 3-1 to condition 3-13 of the Western Australian approval ,	Compliant	Compliance with Condition 3-1 to Condition 3-13 of the WA approval (MS1233) is demonstrated via the NWS Project Extension CAR 2025 (Woodside 2026), which was submitted to the WA DWER on 30 April 2026. The NWS Project Extension CAR 2025 is included as Appendix C of this ACR. A revision of the NWS Project Extension Air Quality Management Plan (AQMP) was submitted to the DWER and the DCCEEW on 30 June 2026, in accordance with MS1233 Condition 3-5.
4 b)	submit to the department , within 5 business days of it being confirmed by the CEO , each approved North West Shelf Project Extension Air Quality Management Plan ;	Not applicable	A revision of the NWS Project Extension AQMP was submitted to the DWER and the DCCEEW on 30 June 2026 and has not yet been confirmed as approved by the DWER.
4 c)	publish on the website , within 10 business days of it being approved by the CEO , each approved North West Shelf Project Extension Air Quality Management Plan ; and	Not applicable	See Condition 4 b)
4 d)	keep each approved North West Shelf Project Extension Air Quality Management Plan published on the website until the expiry of this approval.	Not applicable	See Condition 4 b)
5	To avoid and mitigate harm to the Dampier Archipelago (including Burrup Peninsula) National Heritage Place arising from air emissions , the approval holder must:		
5 a)	ensure that NOx emissions as a result of the Action do not exceed the relevant NOx concentration limits under normal operating conditions ; and	Not applicable	Relevant NOx concentration limits apply from 1 January 2031.
5 b)	ensure that total annual NOx emissions as a result of the Action do not exceed the relevant annual NOx limit in any 12-month period.	Not applicable	Relevant annual NOx limits apply from 1 January 2031.
6	To avoid and mitigate harm to the Dampier Archipelago (including Burrup Peninsula) National Heritage Place arising from air emissions , the approval holder must from the commencement of the action and thereafter until the completion of the Action ensure that SO2 emissions as a result of the Action do not exceed 100 tonnes in any 12-month period.	Compliant	SO ₂ emissions were 67 tonnes for the ACR period and below Condition 6 limit of 100 tonnes.
7	To avoid and mitigate harm to the Dampier Archipelago (including Burrup Peninsula) National Heritage Place arising from air emissions , the approval holder must ensure that total annual VOCs emissions as a result of the Action do not exceed the relevant annual VOCs limit in any 12-month period.	Not applicable	Relevant annual VOCs limits apply from 1 January 2031.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
8	To avoid and mitigate harm to the Dampier Archipelago (including Burrup Peninsula) National Heritage Place arising from air emissions the approval holder must, until the completion of the Action , ensure that the average annual CO , CO₂ , CH₄ and PM emissions produced as a result of the Action are no greater than the CO , CO₂ , CH₄ and PM emissions produced in the 12 months preceding the date of this approval decision.	Compliant	In the 12 months preceding the date of the Approval decision (i.e. 12 September 2024 to 11 September 2025) the average annual CO, CO₂, CH₄ and PM emissions were¹: • CO₂ - 4,785,993 tonnes • CH₄ - 4,002 tonnes • CO - 3,500 tonnes • PM 2.5 – 115 tonnes • PM 10 – 135 tonnes The average annual CO, CO₂, CH₄ and PM emissions for the ACR period (i.e. 12 September 2025 to 11 September 2026) were: • CO₂ – 4,503,176 tonnes and below Condition 8 limit of 4,785,993 tonnes • CH₄ – 3,666 tonnes and below Condition 8 limit of 4,002 tonnes • CO – 3,481 tonnes and below Condition 8 limit of 3,500 tonnes • PM 2.5 – 110 tonnes and below Condition 8 limit of 115 tonnes • PM 10 – 130 tonnes and below Condition 8 limit of 135 tonnes
9	The approval holder must:		
9 a)	comply with Condition 2-4 and Condition 2-5 of the Western Australian Approval ;	Compliant	The report NWS Project Extension – Greenhouse Gas (GHG) Emissions Reduction Best Practice Review (Rev 0) was submitted to the DWER CEO on 10 December 2025. The report was prepared to meet the requirements of MS1233 Conditions 2-4 and Condition 2-5.
9 b)	undertake the analyses of international and Australian industry best practice emissions reductions as required by Condition 3-5(6-7) of the Western Australian Approval ; and	Compliant	A revision of the NWS Project Extension AQMP was submitted to the DWER and the DCCEEW on 30 June 2026. The revised AQMP was prepared to meet the requirements of MS1233 Condition 3-5.
9 c)	implement international and Australian industry best practice emissions reduction technology to minimise air emissions .	Compliant	A revision of the NWS Project Extension AQMP was submitted to the DWER and the DCCEEW on 30 June 2026. The revised AQMP includes a review of international and Australian industry best practice emission reduction measures, including those measures that have been implemented, or are currently under assessment (where implementation is dependent upon securing a large new gas resource). An independent peer review of the revised AQMP was completed, as required by MS1233 Condition 3-5(7). The peer review report includes the statement “ <i>the AQMP clearly meets Condition 3-5(6) of MS1233</i> ”.
10	The approval holder must:		
10 a)	by 30 June 2030 implement continuous emission monitoring or predictive emission monitoring of air emissions at all point sources except for flares; and	Not applicable	Condition applies from 30 June 2030.
10 b)	before commencing third-party gas processing , and thereafter until the completion of the Action , implement continuous emission monitoring of air emissions at all point sources except for flares.	Not applicable	Third-party gas processing (as per the Approval definitions provided in Appendix B) has not commenced.
11	The approval holder must, by 30 June 2030, implement monitoring of air emissions that:	Not applicable	Condition applies from 30 June 2030.
11 a)	describes and quantifies air emissions from point sources arising from the Action;	Not applicable	See Condition 11
11 b)	aggregates data enabling hourly, daily, monthly and 12-monthly reporting of air emissions ;	Not applicable	See Condition 11

¹ Limits for CO, CO₂, CH₄ and PM (2.5 and 10) have been developed in accordance with EPBC 2018/8335 Condition 8, reflecting emissions for the period 12 September 2024 - 11 September 2025, with emissions estimation methodology aligned with National Pollutant Inventory (NPI) and National Greenhouse and Energy Reporting (NGER) requirements. It is noted that these measurement methodologies and estimation practices are subject to change and as such the emissions for the period 12 September 2024 - 11 September 2025 will be updated in the revised NWS Extension AQMP to reflect recent changes to measurement methodologies and NGER emission factors.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
11 c)	for continuous emissions monitoring is consistent with the monitoring requirements of the approved CEMS methods or an equivalent which has been reviewed and endorsed by one or more independent persons with suitable technical expertise ;	Not applicable	See Condition 11
11 d)	must be capable of demonstrating that the air emissions limits in conditions 5, 6, 7 and 8 have not been exceeded; and	Not applicable	See Condition 11
11 e)	has been designed by a suitably qualified air quality expert and reviewed and endorsed by one or more independent persons with suitable technical expertise .	Not applicable	See Condition 11
12	To avoid and mitigate air emissions arising from the Action, the approval holder must implement leak detection and mitigation which has been designed by a suitably qualified air quality expert and reviewed and endorsed by one or more independent person with suitable technical expertise .	Compliant	A revision of the NWS Project Extension AQMP was submitted to the DWER and the DCCEEW on 30 June 2026. The revised AQMP includes an overview of leak detection and mitigation activities implemented by Woodside. The revised NWS Project Extension AQMP was peer reviewed, including leak detection and mitigation activities implemented by Woodside. The peer review report states “<i>The use of the OGMP 2.0 framework and the commitment to reaching Level 5 are the highest standard currently available for leak detection and mitigation. It provides a high degree of confidence that the design of such program is thorough and appropriate and is, therefore, strongly endorsed.</i>”
13	Publish on the website every year a report that demonstrates the efficacy of the leak detection and mitigation required by Condition 12.	Compliant	Demonstration of the efficacy of the leak detection and mitigation activities implemented by Woodside are included in Appendix D. This ACR will be published on Woodside’s website, including the efficacy of leak detection and mitigation activities as described in Appendix D.
14	The approval holder must retain all emissions monitoring data at least until the expiry date of this approval. The approval holder must publish emissions monitoring data if requested by the department within 20 business days .	Compliant Not applicable	All emission monitoring data has been retained. No request has been received by the department to publish monitoring data.
15	The approval holder must, at the same time as publishing each compliance report , publish on the website a report of the emissions monitoring data collected as required by Condition 10 until the expiry date of this approval. Each report must:	Not applicable	See Condition 10
15 a)	Report on each successive 12-month period commencing from the commencement of the Action ;	Not applicable	See Condition 10
15 b)	Report on all air emissions arising from the Action ;	Not applicable	See Condition 10
15 c)	Describe related plant activities and meteorological data during that period;	Not applicable	See Condition 10
15 d)	Explicitly detail any instance of the emissions monitoring not being consistent with condition 11;	Not applicable	See Condition 10
15 e)	Include daily averages of the emissions monitoring data for each analyte, with the full emissions monitoring dataset to be published in electronic format together with the report; and	Not applicable	See Condition 10
15 f)	Have the data and the analysis underlying each report, and each report, audited by an independent person with suitable technical expertise and publish on the website within 40 business-days of publication of the compliance report , the report of the independent person with suitable technical expertise .	Not applicable	See Condition 10

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
16	The approval holder must notify the department in writing if it detects that any air emission arising from the Action has exceeded a limit specified in Conditions 5, 6, 7 or 8. Such notification must be made within two business days of the approval holder becoming aware of the exceedance.	Compliant	No air emissions arising from the Action exceeded a limit specified in Conditions 5, 6, 7 or 8. NOTE: As required by Condition 31 (d), Woodside notified the National EPA on 21 August 2026 that it had become aware of a potential non-compliance with one element of Condition 8 of the Approval, namely the potential for CO emissions to exceed the annual limit specified under Condition 8. At the end of the ACR period, final actual CO emissions were calculated and were below the annual limits set by Condition 8, hence no actual non-compliance with Condition 8 occurred.
Part B - Administrative conditions			
SUBMISSION AND PUBLICATION OF PLANS			
17	Wherever these conditions require the approval holder to submit any plan to the department , all such plans must be submitted to the department electronically.	Not applicable	See Condition 3 b) and Condition 4 b)
18	Unless otherwise agreed to in writing by the Minister , the approval holder must publish each plan on the website within 15 business days of the date:	Not applicable	A revision of the NWS Project Extension AQMP was submitted to the DWER and the DCCEEW on 30 June 2026. This management plan has not yet been confirmed as approved by the DWER CEO. A revision of the NWS Project Extension CHMP was submitted to the DWER on 30 June 2026 and has not yet been confirmed as approved by the DWER.
18 a)	of this approval, if the version of the plan to be implemented is specified in these conditions;	Not applicable	The version of the CHMP or AQMP to be implemented is not specified in the Approval conditions.
18 b)	the plan is approved by the Minister in writing, if the plan requires the approval of the Minister ;	Not applicable	The CHMP and AQMP are not required to be approved by the Minister (plan approval is provided by the DWER CEO).
18 c)	the plan is approved by a state government official as required under a Western Australian approval condition which must be complied with in accordance with these EPBC Act conditions; or	Not applicable	See Condition 18
18 d)	the plan is submitted to the department in accordance with a requirement of these conditions, if the plan does not require the approval of the Minister .	Not applicable	See Condition 18
19	The approval holder must keep all plans published on the website , in a format that is easily accessible and downloadable, from the first date which that plan must be published and until the expiry date of this approval. This requirement applies to all current and superseded versions of plans .	Compliant	See Condition 18 Note versions of management plans, as submitted to the WA EPA with the NWS Extension Project ERD (Woodside 2019) and NWS Project Extension ERD – Response to Submissions (Woodside 2021), are published on the Woodside website: https://www.woodside.com/what-we-do/developments-and-exploration/NWS-project-extension
MODIFICATIONS TO STATE OR TERRITORY APPROVAL			
20	The approval holder must notify the department in writing of any proposed change to the Western Australian approval that may relate to protected matters within 2 business days of formally proposing such a change and within 5 business days of becoming aware of any proposed change.	Not applicable	Woodside is not aware of any proposed change to the WA approval that may relate to protected matters.
21	The approval holder must notify the department in writing of any change to the Western Australian approval conditions that may relate to protected matters , within 5 business days of such a change to conditions coming into effect. Such notification must include a copy of the changed Western Australian approval conditions showing what changes have been made.	Not applicable	See Condition 20

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
COMMENCEMENT OF THE ACTION			
22	The approval holder must notify the department electronically of the date of commencement of the Action , within 5 business days following commencement of the Action.	Compliant	Woodside notified the department on 16 September 2025 of the date of commencement of the Action, noting the Approval is to continue and extend the operating life of the NWS Project. Woodside’s view was that based on these continued operations it commenced the Action (as that term is defined by the Approval) on 12 September 2025.
23	The approval holder must not commence the Action later than 5 years after the date of this approval decision.	Not applicable	See Condition 22
24	The approval holder must notify the department electronically of the date of commencement of third-party gas processing within 5 business days following commencement of third-party gas processing .	Not applicable	Third-party gas processing (as per the Approval definitions provided in Appendix B) has not commenced.
COMPLIANCE RECORDS			
25	The approval holder must maintain accurate and complete compliance records and document the procedure for recording and storing compliance records .	Compliant	Annual Compliance Reports will be stored within the enterprise Document Management System (DMS). The procedure for recording and storing compliance records is documented in the KGP Asset Procedures.
26	If the department makes a request in writing, the approval holder must provide electronic copies of compliance records to the department within the timeframe specified in the request.	Not applicable	A request has not been received from the department to provide electronic copies of compliance records.
27	The approval holder must ensure that any monitoring data , surveys, maps, and other spatial and metadata required under the conditions of this approval are prepared in accordance with the Guidelines for biological survey and mapped data, Commonwealth of Australia 2018, or as otherwise specified by the Minister in writing.	Not applicable	The <i>Guidelines for biological survey and mapped data</i> (Commonwealth of Australia 2018) includes data and information requirements for biological survey and mapped data, including species data such as threatened species, migratory species, listed marine species, cetaceans and invasive species. Monitoring data required under Condition 4a), Condition 10 and Condition 11 relate to air emissions data, not biological survey or species data.
28	The approval holder must ensure that any monitoring data , surveys, maps, and other spatial and metadata required under the conditions of this approval are prepared in accordance with the Guide to providing maps and boundary data for EPBC Act projects, Commonwealth of Australia 2021, or as otherwise specified by the Minister in writing.	Not applicable	The <i>Guide to providing maps and boundary data for EPBC Act projects</i> (Commonwealth of Australia 2021) includes guidance on how to prepare and provide spatial information (maps and data) for each stage of the EPBC Act environmental assessment process. Monitoring data required under Condition 4a), Condition 10 and Condition 11 relate to air emissions data, not maps or spatial data.
29	The approval holder must submit all monitoring data , surveys, maps, other spatial and metadata and all species occurrence record data (sightings and evidence of presence) electronically to the department within 20 business days of the next anniversary of the date of this approval decision except where otherwise specified in a plan .	Compliant	Air emissions monitoring data, required under Condition 4 a) is included in the NWS Project Extension CAR 2025 (Woodside 2026), which was submitted to the Western Australian DWER on 30 April 2026. The NWS Project Extension CAR 2025 is included as Appendix C of this ACR. Air emissions monitoring data required under Condition 10 and Condition 11 is required from 30 June 2030 and before commencing third-party gas processing.
ANNUAL COMPLIANCE REPORTING			
30	The approval holder must prepare a compliance report for each Annual Compliance Report period (ACR period) .	Compliant	This compliance report has been prepared for the ACR period 12 September 2025 – 11 September 2026.
31	The approval holder must ensure each compliance report includes:		
31 a)	accurate and complete details of compliance and any non-compliance with: i) each condition imposed under Western Australian approval , if a condition attached to this approval decision requires compliance with Western Australian approval ; ii) each condition attached to this approval decision; and	Compliant	The compliance of each condition of this Approval decision is assessed in this Audit table. The assessment of compliance with the Western Australian approval conditions is included in the NWS Project Extension CAR 2025, which is provided as Appendix C of this ACR. Compliance with the commitments made in the management plans is verified through the annual compliance review presented in the NWS Project Extension CAR 2025.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
	iii) all commitments made in each plan ;		
31 b)	a schedule of all plans in effect in relation to these conditions during the ACR period ;	Compliant	Management plans in effect in relation to these conditions during the ACR period were: - NWS Project Extension AQMP (Rev 2). A revision of the NWS Project Extension AQMP (i.e. Rev 3) was submitted to the DWER and the DCCEEW on 30 June 2026. Revision 3 of the AQMP has not yet been confirmed as approved by the DWER. - NWS Project Extension CHMP (Rev 3). A revision of the NWS Project Extension CHMP (i.e. Rev 4) was submitted to the DWER on 30 June 2026. Revision 4 of the CHMP has not yet been confirmed as approved by the DWER.
31 c)	accurate and complete details of how each plan was implemented during the ACR period ; and	Compliant	Details of the implementation of the management plans are presented in the NWS Project Extension CAR 2025, included as Appendix C of this ACR.
31 d)	if any incident occurred, accurate and complete details of each incident .	Compliant	The Approval Part C - Definitions define an Incident as including potential non-compliance with conditions. On 21 August 2026 Woodside notified the National EPA that it had become aware of a potential non-compliance with one element of Condition 8 of the Approval, namely the potential for CO emissions to exceed the annual limit. Woodside noted it undertakes emissions tracking against the annual limits set by Condition 8. While the CO forecast at the time of notification indicated no exceedance above the equivalent CO emissions produced in the Baseline Year, the uncertainty range in the forecast indicated that there may be a potential for a small exceedance for the ACR period. The associated written report related to this potential incident was provided as per Condition 37. At the end of the ACR period, final actual CO emissions were calculated and were below the annual limits set by Condition 8 (Refer to Condition 8 and 16).
32	The approval holder must ensure each compliance report is completed to the satisfaction of the Minister and is consistent with the Annual Compliance Report Guidelines, Commonwealth of Australia 2023.	Compliant	This ACR has been developed based on the <i>Annual Compliance Report Guidelines: Reporting under the Environment Protection and Biodiversity Conservation Act 1999</i> (Commonwealth of Australia 2023).
33	The approval holder must, within 20 business days following the end of each ACR period , in a format that is easily accessible and downloadable, publish on the website :		
33 a)	each compliance report ; and	Compliant	A copy of this compliance report has been published on the Woodside website.
33 b)	a shapefile showing all clearing of protected matters , and their habitat, undertaken within the ACR period .	Not applicable	No clearing of protected matters has occurred.
34	The approval holder must:		
34 a)	Exclude or redact sensitive biodiversity data from each compliance report and shapefile published on the website or otherwise provided to a member of the public;	Not applicable	No sensitive biodiversity data is included in this compliance report.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
34 b)	If sensitive biodiversity data is excluded or redacted from a version of a compliance report published or otherwise provided to a member of the public, submit the full compliance report to the department within 5 business days of its publication on the website and notify the department in writing what exclusions and redactions have been made in the version published on the website or otherwise provided to a member of the public; and	Not applicable	See Condition 34 a)
34 c)	If sensitive biodiversity data is excluded or redacted from a version of a shapefile published or otherwise provided to a member of the public, submit the full shapefile to the department within 5 business days of its publication on the website and notify the department in writing what exclusions and redactions have been made in the version published on the website or otherwise provided to a member of the public.	Not applicable	See Condition 34 a)
35	The approval holder must notify the department electronically, within 5 business days of each date of publication that the compliance report has been published on the website . In this notification, the approval holder must provide the department with the web address for where the compliance report and related shapefile are published on the website .	Compliant	The National EPA will be notified via email within 5 business days of this compliance report being published on the Woodside website.
36	The approval holder must keep each compliance report and related shapefile published on the website from the first date which that compliance report must be published and until the expiry date of this approval.	Compliant	A copy of this compliance report has been published on the Woodside website.
REPORTING NON-COMPLIANCE			
37	The approval holder must notify the department electronically, within 2 business days of becoming aware of any incident . The approval holder must specify in each notification:	Compliant	On 21 August 2026, Woodside notified the National EPA that it had become aware of a potential non-compliance with one element of Condition 8 of the Approval. The notification included the details required by Condition 37 a), b) and c). Refer to Condition 31 d) for further detail.
37 a)	any condition or commitment made in a plan which has not been, or may have not been, complied with;	Compliant	See Condition 37
37 b)	a short description of the incident ; and	Compliant	See Condition 37
37 c)	the location (if applicable, including co-ordinates), date and time of the incident .	Compliant	See Condition 37
38	The approval holder must provide to the department in writing, within 12 business days of becoming aware of an incident , the details of that incident . The approval holder must specify:	Compliant	On 4 September 2026 Woodside provided the National EPA with a report including details required by Condition 38 a), b), c) and d). Refer to Condition 31 d) for further detail.
38 a)	all corrective measures and investigations which the approval holder has already taken in respect of the incident ;	Compliant	See Condition 38
38 b)	the potential impacts of the incident ;	Compliant	See Condition 38
38 c)	the method and timing of any corrective measures that the approval holder proposes to undertake to address the incident ; and	Compliant	See Condition 38
38 d)	any variation of these conditions or revision of a plan that will be required to prevent recurrence of the incident and/or to address its consequences.	Compliant	See Condition 38

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
		Compliant or Non-Compliant or Not applicable	
INDEPENDENT AUDIT			
39	The approval holder must ensure that an independent audit of compliance with the conditions is conducted for every audit period .	Not applicable	Audit period means each subsequent five-year period following the commencement of the Action until the expiry date of this Approval unless otherwise specified in writing by the Minister.
40	The approval holder must submit details of the proposed independent auditor and their qualifications to the department within 10 business days following the end of each audit period .	Not applicable	See condition 39
41	The approval holder must ensure the scope of each independent audit is sufficient to determine the compliance status for each condition of approval, and each commitment made in each plan .	Not applicable	See condition 39
42	The approval holder must ensure the criteria for each independent audit and the undertaking of each independent audit are consistent with the Independent Audit and Audit Report Guidelines .	Not applicable	See condition 39
43	The approval holder must submit an audit report to the department for written agreement from the department within 3 months following the end of each audit period , or as otherwise directed by the Minister in writing.	Not applicable	See condition 39
44	The approval holder must ensure each audit report is completed to the satisfaction of the Minister and is consistent with the Independent Audit and Audit Report Guidelines to the extent that the Independent Audit and Audit Report Guidelines are consistent with these conditions.	Not applicable	See condition 39
45	The approval holder must publish each audit report on the website , in a format that is easily accessible and downloadable, within 10 business days of the date the department agrees to that audit report in writing.	Not applicable	See condition 39
46	The approval holder must notify the department within 5 business days of the date the audit report is published on the website . In this notification, the approval holder must provide the department with the web address for where the audit report is published on the website .	Not applicable	See condition 39
47	The approval holder must keep each audit report published on the website from the first date which that audit report must be published and until the expiry date of this approval.	Not applicable	See condition 39
COMPLETION OF THE ACTION			
48	Within 20 business days after the completion of the Action , and, in any event, at least 20 business days prior to the expiry date of this approval, the approval holder must notify the department electronically of the date of completion of the Action and provide completion data . The approval holder must submit any spatial data that comprises completion data as a shapefile .	Not applicable	Completion of the action has not occurred.

APPENDIX B: EPBC APPROVAL DEFINITIONS

Words and terms appearing in **bold** (excluding headings) have the meaning assigned to them in the list below:

Air emissions means **emissions** from **point sources** or **fugitive sources** of:

- nitrogen oxides (**NO_x**),
- sulfur dioxide (**SO₂**),
- carbon monoxide (**CO**),
- carbon dioxide (**CO₂**),
- volatile organic compounds (**VOCs**),
- methane (**CH₄**),
- ammonia (**NH₃**)*,
- particulate matter (**PM**) including PM2.5 and PM10.

* ammonia is only required to be measured under conditions 10 and 11 if Selective Catalytic Reduction technology is implemented.

Annual Compliance Report period or **ACR period** means each subsequent 12-month period following the date of this approval decision until the expiry date of this approval, unless otherwise specified in writing by the **Minister**.

Approved CEMS methods means the document *Continuous Emissions Monitoring System (CEMS) Code for Stationary Source of Air Emissions, Government of Western Australia DWER (2019)* and *Approved methods for the sampling and analysis of air pollutants in NSW, New South Wales Environment Protection Authority (2022)*.

Approved North West Shelf Project Extension Cultural Heritage Management Plan means the Cultural Heritage Management Plan most recently confirmed by the **CEO** as provided for under Condition 4 of the **Western Australian approval**.

Approved North West Shelf Project Extension Air Quality Management Plan means the Air Quality Management Plan most recently confirmed by the **CEO** as provided for under Condition 3-5 of the **Western Australian approval**.

Audit period means each subsequent five-year period following the **commencement of the Action** until the expiry date of this approval unless otherwise specified in writing by the **Minister**.

Audit report means a written report of an **independent audit**.

Business day means a day that is not a Saturday, a Sunday, or a public holiday in Western Australia.

CEO means the Chief Executive Officer of the Western Australian Department of the Public Service of the State responsible for the administration of section 48 of the Western Australian Environmental Protection Act 1986, or their delegate.

CH₄ means methane.

Clear, cleared or **clearing** means the cutting down, felling, thinning, logging, removing, killing, destroying, poisoning, ringbarking, uprooting, or burning of vegetation.

Commence the Action or **commences the Action** means the first instance of any physical activity associated with the Action.

Commencement of the Action means the date on which the approval holder **commences the**

Action.

Completion data means an environmental report and spatial data clearly detailing how the conditions of this approval have been met.

Completion of the Action means the date on which all activities associated with the approved Action, other than those which provide compensation for the impacts of the Action, have permanently ceased and/or been completed.

Compliance records means all documentation or other material in whatever form required to demonstrate compliance with these conditions of approval (including compliance with commitments made in **plans**) in the approval holder's possession, or that are within the approval holder's power to obtain lawfully.

Compliance report means a written report of compliance with, and fulfilment of, these conditions (including compliance with commitments made in **plans**).

Construct means:

- the erection of a building or structure that is, or is to be, fixed to the ground and wholly or partially fabricated on-site,
- the alteration, maintenance, repair or demolition of any building or structure,
- any work which involves breaking of the ground (including pile driving) or bulk earthworks,
- the laying of pipes and other prefabricated materials in the ground, and
- any associated excavation work.

Construction does not include the installation of temporary fences or signage.

Continuous emission monitoring means the continuous, automated measurement and recording of pollutants or other parameters emitted from industrial processes.

CO carbon monoxide.

CO₂ means carbon dioxide.

Dampier Archipelago (including Burrup Peninsula) National Heritage Place means the National Heritage Place per Gazette Notice No. S127.

Department means the Australian Government agency responsible for administering the **EPBC Act**.

Development envelope means the location of the Action, represented in Attachment A by the terrestrial zones enclosed by the solid red line designated 'Development Envelope'.

Emissions means release of a substance into the environment, whether in pure form, or contained in other matter, and/or in solid, liquid, or gaseous form as a result of industrial processes.

EPBC Act means the Environment Protection and Biodiversity Conservation Act 1999 (Cth).

Fugitive sources means **emissions** that are not released via a vent or stack. Examples of fugitive emissions include exhaust emissions from vehicles, evaporative emissions from vehicle fuel tanks, volatilisation of vapour from vats or fuel and other volatile organic liquid storage tanks,

open vessels, spills and materials handling. Emissions from ridgeline roof vents, louvers and open doors of a building, equipment leaks, valve leaks and flanges are also examples of fugitive emissions.

Harm means to cause any measurable direct or indirect disturbance or deleterious change as a result of any activity associated with the Action.

Incident means any:

- event which has the potential to, or does, **harm** any **protected matter**,
- potential non-compliance with these conditions, including the administrative requirements,
- actual non-compliance with these conditions, including the administrative requirements,
- potential non-compliance with one or more commitment made in a **plan**, and/or
- actual non-compliance with one or more commitment made in a **plan**.

Independent audit means an audit, conducted by an **independent auditor**, of compliance with and fulfilment of these conditions and the commitments made in **plans**, objectively evaluated against the audit criteria developed by the **independent auditor**, in accordance with the **Independent Audit and Audit Report Guidelines** to the extent that the **Independent Audit and Audit Report Guidelines** are consistent with these conditions.

Independent Audit and Audit Report Guidelines means the *Environment Protection and Biodiversity Conservation Act 1999 Independent Audit and Audit Report Guidelines*, Commonwealth of Australia 2019.

Independent auditor means a person, or firm, who:

- does not have any individual, financial*, employment* or family affiliation or any conflicting interests with the Action, the approval holder or the approval holder's staff, representatives, or associated persons,
- has demonstrated experience in undertaking government-regulated environmental compliance audits, and
- holds relevant professional qualifications and accreditations.

*Other than for the purpose of undertaking the role for which the person, or firm, is required.

Independent person with suitable technical expertise means a suitability qualified expert who has relevant professional qualifications and at least 5 years of work experience related to measuring and monitoring air **emissions** and can give authoritative, independent assessment, advice and analysis on measuring and monitoring air **emissions** using relevant protocols, methods and literature.

International and Australian industry best practice means a method, process, or technique that has been consistently shown through research and experience to achieve superior outcomes (as required by the conditions attached to this approval decision) to those achieved by applying previous means.

LNG means Liquefied Natural Gas.

Meteorological data means data describing atmospheric conditions in the vicinity of the Action including wind direction, wind speed, temperature, relative humidity, atmospheric pressure,

solar radiation, and rainfall.

mg/m3 means milligrams per cubic metre, expressed at 0o Celsius, 101.325 kilopascals and dry. Minister means the Australian Government Minister administering the EPBC Act, including any delegate thereof.

Monitoring data means the data required to be recorded under the conditions of this approval, including **sensitive biodiversity data**.

Normal operating conditions means any operation of a particular process (including abatement equipment). Normal operation conditions exclude start-up, shut-down, maintenance, testing, equipment malfunction, abnormal process upsets, emergency response.

NOx means nitric oxide (NO) and nitrogen dioxide (NO₂).

Plan means any action management plan or strategy that the approval holder is required by these conditions to implement.

Plant activities means the number of plant or equipment operating and emitting during the reporting period, the installation of **emission** reduction equipment, the monitored points of **emission**, and transient events such as production rates, flaring, venting, leaks, spills, leaks, volumetric flow rates and flux velocities, source of input hydrocarbon products, their chemical constituents, concentrations, and any other related information concerning influences on detected **emissions**.

PM means particulate matter (including PM2.5 and PM10).

Point source means a known confined release or escape point such as a hydrocarbon pressure vent, the exhaust system of a boiler, or the exhaust system of stationary combustion engine powered equipment.

ppmv means parts per million by volume.

Protected matter means a matter protected under a controlling provision in Part 3 of the **EPBC Act** for which this approval has effect.

Relevant annual NOx limit, for a 12-month period ending within the period specified in Column A of the following table, is the value given in Column B. The mass of NOx emitted refers to the mass of nitric oxide (NO) and nitrogen dioxide (NO₂) expressed as the equivalent mass of nitrogen dioxide (NO₂).

Relevant annual NOx Limit	
Column A:	Column B:
Period	Relevant annual NOx limit (tonnes)
1 January 2031 - 31 December 2035	3065
1 January 2036 – 31 December 2040	2682
1 January 2041 – 31 December 2045	2299
1 January 2046 – 31 December 2050	1916
1 January 2051 – 31 December 2055	1533
1 January 2056 – 31 December 2060	1150
From 1 January 2061	767

Relevant NOx concentration limits within the period specified in Column A for the following table, is the value given in Column B and at the emission points given in Column C. The mass of NOx emitted refers to the mass of nitric oxide (NO) and nitrogen dioxide (NO₂) expressed as the equivalent mass of nitrogen dioxide (NO₂) measured dry, reference to standard temperature and pressure (STP), and at a 15% O₂ reference level.

Relevant NOx Concentration Limit		
Column A	Column B	Column C
Period	Relevant concentration	Emission points
1 January 2031 to 31 December 2040	62 mg/m ³ [30 ppmv] at a 15% O2 reference level	In each stack for LNG processing trains, and turbines for power generation.
1 January 2041 to completion of the Action	62 mg/m ³ [30 ppmv] at a 15% O2 reference level	In each stack for LNG processing trains, domestic gas processing equipment, and turbines for power generation.

Sensitive biodiversity data means **biodiversity data** which, if released, published or otherwise exposed, may result in **harm** to the relevant **protected matter** as a result of the intentional or unintentional misuse of that **biodiversity data**.

Shapefile means location and attribute information about the Action provided in an Esri shapefile format containing:

- ‘.shp’, ‘.shx’, ‘.dbf’ files,
- a ‘.prj’ file which specifies the projection or geographic coordinate system used, and
- an ‘.xml’ metadata file that describes the shapefile for discovery and identification purposes.

SO₂ means sulfur dioxide.

Suitably qualified air quality expert means a person who has relevant professional qualifications and:

- at least 5 years of work experience writing and evaluating the effectiveness of **emission** reduction and detection plans,
- has implemented and reported on **emission** reduction and detection plans, and can demonstrate the implementation of those plans achieved the required air quality outcomes, and
- can give authoritative assessment and advice on methods of reliably monitoring airborne **emissions** using relevant protocols, standards, methods and literature.

Third-party gas processing means the processing of gas as part of the Action sourced other than from the North West Shelf Joint Venture (NWSJV), or through the Pluto-North West Shelf Interconnector or Burrup Extension Pipeline.

VOCs means volatile organic compounds including benzene, toluene, ethylbenzene, xylenes and naphthalene (BTEX-N).

Website means a set of related web pages located under a single domain name attributed to the approval holder and available to the public.

Western Australian approval means the document titled Ministerial Statement 1233 dated 12 December 2024, as existing from time to time.

APPENDIX C: COMPLIANCE ASSESSMENT REPORT MS 1233 2025

North West Shelf Project Extension Proposal Compliance Assessment Report 2025

Ministerial Statement 1233

12 December 2024 – 31 December 2025

April 2026

ACRONYMS

aMDEA	Activated Methyldiethanolamine
AQMP	Air Quality Management Plan
CAP	Compliance Assessment Plan
CAR	Compliance Assessment Report
CEO	Chief Executive Officer
ChEMMS	Chemical and Ecological Monitoring of Mermaid Sound
DCCEEW	Department of Climate Change, Energy, the Environment and Water
DWER	Department of Water and Environmental Regulation
EQG	Environmental Quality Guideline
EQS	Environmental Quality Standard
EPA	Environmental Protection Authority (WA)
EPBC	Environment Protection and Biodiversity Conservation Act 1999
KBSB	King Bay Supply Base
KGP	Karratha Gas Plant
kPa	Kilopascal
Mtpa	Million Tonnes Per Annum
LNG	Liquefied Natural Gas
LPG	Liquefied Petroleum Gas
MEQMP	Marine Environmental Quality Management Plan
mg/L	Milligrams per litre
MRAMP	Murujuga Rock Art Monitoring Program

MS1233	Ministerial Statement No.1233
NEPM	National Environment Protection Measure
NO _x	Oxides of Nitrogen
NO	Nitric Oxide
NO ₂	Nitrogen Dioxide
NTU	Nephelometric Turbidity Unit
NWS	North West Shelf
OEPA	Office of the Environmental Protection Authority
Q1	Quarter 1
Q2	Quarter 2
Q3	Quarter 3
Q4	Quarter 4
TL	Trunkline
ug/L	Micrograms per litre

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1. INTRODUCTION

This Compliance Assessment Report (CAR) has been prepared to meet the requirements of Conditions 8-6 and 8-7 of Ministerial Statement 1233 (MS1233) under the *Environmental Protection Act 1986*, as outlined below.

Condition 8-6: The proponent must submit to the CEO the first Compliance Assessment Report fifteen (15) months from the date of issue of this Statement addressing the twelve (12) month period from the date of issue of this Statement and then annually from the date of submission of the first Compliance Assessment Report, or at another time agreed in writing by the CEO.

Condition 8-7: Each Compliance Assessment Report must:

- (1) be endorsed by the proponent's Chief Executive Officer or a person delegated to sign on the Chief Executive Officer's behalf;
- (2) include a statement as to whether the proponent has complied with the conditions;
- (3) identify all potential non-compliances and describe corrective and preventative actions taken;
- (4) be made publicly available in accordance with the approved Compliance Assessment Plan; and
- (5) indicate any proposed changes to the Compliance Assessment Plan.

1.1 Scope and Requirements

This CAR addresses the compliance status of the North West Shelf (NWS) Project Extension Proposal with MS1233 for the reporting period defined as 12 December 2024 to 31 December 2025.

As outlined above, Condition 8-7 of MS1233 outlines key requirements of the CAR. Table 1 identifies the sections of the CAR that address these requirements.

This CAR has been prepared with consideration of the following documents:

- Office of the Environmental Protection Authority (OEPA) Post Assessment Guideline for Preparing an Audit Table (OEPA, 2012)
- OEPA Post Assessment Guideline for Preparing a Compliance Assessment Report (OEPA, 2012)
- NWS Project Extension Compliance Assessment Plan (CAP) (Woodside 2025; submitted to the Department of Water and Environmental Regulation (DWER) 12 September 2025 and accepted by DWER on 25 November 2025 (DWER 2025)).

Regarding reporting periods, via the Compliance Assessment Plan (CAP) Woodside requested that the submission dates and reporting periods are revised to be aligned with existing business reporting and assurance processes. As set out in the CAP, this first CAR is proposed to be for period 12 December 2024 to 31 December 2025. CARs thereafter are proposed to be aligned with the calendar year only.

Table 1: Requirements per Condition 8-7 of MS1233 addressed in this CAR

Condition 8-7 Requirements	Demonstration of Compliance
Each CAR must:	
1. Be endorsed by the proponent's Chief Executive Officer or a person delegated to sign on the Chief Executive Officer's behalf;	Appendix A of this CAR outlines who is delegated to sign this CAR. The signed endorsement as required by MS1233 Condition 8-7(1) is provided in Appendix B.
2. Include a statement as to whether the proponent has complied with the conditions;	Appendix B of this CAR outlines compliance status against each condition of MS1233.
3. Identify all potential non-compliances and describe corrective and preventative actions taken;	Section 4 of this CAR summarises any potential non-compliances and associated corrective/preventive actions if relevant.
4. Be made publicly available in accordance with the approved Compliance Assessment Plan (CAP); and	Following submission, the CAR will be made publicly available on Woodside's website.
5. Indicate any proposed changes to the CAP	There are no changes proposed to be made to the current CAP.

1.2 Background and Project Overview

The Woodside operated NWS Project is one of the world's largest liquefied natural gas (LNG) producers, supplying oil and gas to Australian and international markets from offshore gas, oil and condensate fields in the Carnarvon Basin off the north-west coast of Australia.

The NWS Project Extension Proposal was referred to the Western Australian Environmental Protection Authority (EPA) on 21 November 2018 and proposed to continue and extend the operating life of the NWS Project through the long-term processing of third-party gas and fluids and NWS Joint Venture field resources through the NWS Project Facilities. The proposal was granted approval with conditions by the Western Australian Minister for the Environment on 12 December 2024 through publishing MS1233.

The NWS Project commenced operations in 1984 with the commissioning of the Karratha Gas Plant (KGP) which produces natural gas, LNG, liquefied petroleum gas (LPG), and condensate to domestic and international markets. As permissioned under MS1233, the NWS Project Extension has the ability to process up to 169 Mtpa of LNG at the KGP and includes the following key processing, storage and offloading facilities (see Figure 1):

- Four LNG processing trains (LNG Train 2 permanently ceased operating 2024);
- Two domestic gas trains;
- Six condensate stabilisation units (two stabilisation units have permanently ceased operating);
- Three LPG fractionation units;
- LPG, LNG and condensate storage facilities;
- Two jetties for export of condensate, LPG and LNG;
- Power generation and supporting utilities;
- Emergency, operational and storage and loading flares;
- Two subsea pipelines, described as 1TL and 2TL, within State waters and crossing onshore to KGP;
- An offsite supply base, described as the King Bay Supply Facility (KBSF), used for activities such as diesel storage, refuelling, pilotage and logistics; and
- Associated infrastructure necessary and incidental to conducting existing NWS Project activities.

After over 40 years of operations, the NWS Project is entering a period of production decline. With increased ullage due to natural field decline and limited third-party gas-processing demand, permanent retirement of LNG train 2 was undertaken from late 2024 and completed in 2025.

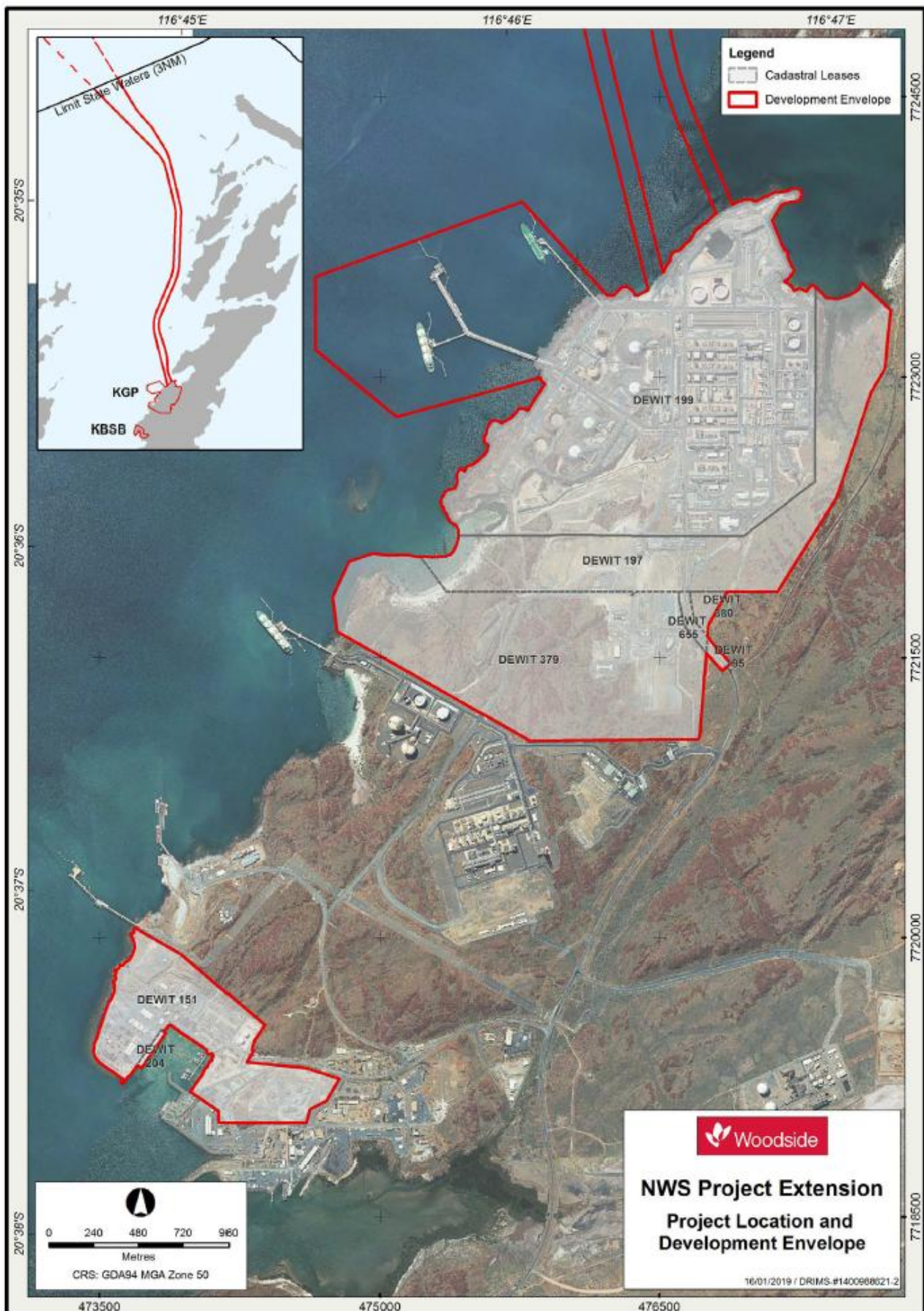


Figure 1: Development Envelope for NWS Project Extension Proposal

2. NWS PROJECT EXTENSION STATUS

The NWS Project Extension Proposal is to continue and extend the operating life of the NWS Project. Based on this, the operations phase of the proposal was ongoing at the time MS1233 was issued and continued for the duration of the reporting period.

Noting the Description provided in Section 1.2, notable activities during the reporting period include:

- Processing of gas from other resource owners (ORO) reserves was undertaken in the reporting period, with KGP processing gas from the Pluto fields via the Pluto-KGP interconnector pipeline and from the onshore Waitsia Gas Project.
- Permanent retirement of LNG Train 2 was undertaken from late 2024 and completed in 2025. Therefore, during this reporting period LNG was processed via the 4 remaining LNG Trains (LNG 1, 3, 4 and 5).

In September 2025, the Federal Minister for the Environment and Water provided approval of the NWS Project Extension via Approval Decision EPBC 2018/8335.

3. COMPLIANCE WITH MINISTERIAL STATEMENT 1233

During the reporting period, Woodside deemed all relevant conditions of MS1233 were compliant.

Compliance has been assessed as outlined in Section 2 of the approved CAP. Detailed assessment of compliance against individual MS1233 conditions is provided in the Audit Table in Appendix A. The compliance status and NWS Project Extension phase for conditions are adopted from the terminology in the former OEPA (now the DWER) Post Assessment Guideline for Preparing an Audit Table document as shown in Table 2.

The Statement of Compliance and Endorsement for the reporting period is provided in Appendix B.

A summary of the annual compliance review completed for the Management Plans is provided in Table 3.

Table 2: Compliance Status Terminology

NWS Extension Project Phase		Description
Pre-construction		No ground disturbance has commenced. Plans may be in development or approvals are being sought prior to ground disturbance.
Construction		Ground disturbance may have commenced, no waste emission from operations has commenced, limited waste emissions may have occurred during 'commissioning' under a works approval issued under the <i>Environmental Protection Act 1986</i> (EP Act); proposal has substantially commenced.
Operation		The following may have occurred or may be occurring: ground disturbance; operations are producing waste emissions; commissioning under a license issued under the EP Act; development of a site; remediation activity prior to development of site; mining activity; subdivision of site.
Decommissioning		The following may occur during this phase: ground disturbance for rehabilitation purposes; post-remediation; post-reclamation; development following remediation where the main objective of the proposal was remediation; decommissioning.
Overall		This phase is used where an audit element applies during multiple phases of the project.
Compliance Status Terms	Acronym	Definition
Compliant	C	Implementation of the proposal has been carried out in accordance with the requirements of the audit element.
Completed	CLD	A requirement with a finite period of application has been satisfactorily completed.
Not required at this stage	NR	The requirements of the audit element were not triggered during the reporting period.
Potentially non-compliant	PNC	Possible or likely failure to meet the requirements of the audit element.
Non-compliant	NC	Implementation of the proposal has not been carried out in accordance with the requirements of the audit element.
In process	IP	Where an audit element requires a management or monitoring plan be submitted to the OEPA or another government agency for approval, that submission has been made and no further information or changes have been requested by the OEPA or the other government agency and assessment by the OEPA or other government agency for approval is still pending

Table 3: Summary of annual compliance review for MS1233 Management Plans

Management Plan	Relevant MS1233 Conditions (refer to Audit Table – Appendix A)	Annual Compliance Review Considerations	Compliance Summary
Air Quality Management Plan Revision 2, February 2021	1233:M3.1 1233:M3.2 1233:M3.4	Compliance assessment of management plan commitments (including management actions)	A review of compliance with management plan commitments was undertaken as part of the CAR process and determined the plan was being implemented. A summary of the implementation of the Management Actions is outlined below: MA1: Implement a facility emissions testing and verification program - Routine emissions testing for key parameters was undertaken at the defined frequency within the reporting period. This data is presented in Appendix C, D, E and F. - Quarterly results reviewed, and any exceedances reported to DWER as per the operating licence requirement. There were no recorded exceedances of emissions Licence limits in the reporting period. MA2: Undertake emissions performance monitoring and reporting - Air emissions were monitored and reported in accordance with National Pollutant Inventory requirements. This data is publicly available. - As part of annual NPI reporting processes, data is reviewed in order to inform management practices and minimise potential environmental impacts of emissions. Results from the most recent reporting period indicate progressive reduction in key emissions (refer Condition 3-5 (1)(e) and (f)). MA3: Monitor ambient air concentrations of relevant emissions, that contribute to human health risks - Ambient Air Quality Monitoring was undertaken for the duration of the reporting period. This includes monitoring stations located on Burrup Road (near Woodside's Pluto Gas Plant and KGP) and in Dampier and Karratha. Monitoring is undertaken for BTEX, NOx, ozone and meteorological data. - No substances were recorded as exceeding the National Environment Protection Measure (NEPM) standards during the 2025 reporting

Management Plan	Relevant MS1233 Conditions (refer to Audit Table – Appendix A)	Annual Compliance Review Considerations	Compliance Summary
			period, and there were no recorded exceedances of the NSW EPA trigger levels used for screening of short term hourly BTEX measurements. - Monitoring results for the reporting period will be made publicly available in accordance with Condition 9. MA4: Adopt practicable and efficient technologies to reduce air emissions - Targets originally established in the current AQMP are now included in MS1233 Conditions 3-5(1) (e) and (f). Status against these end 2030 reduction requirements are outlined in Appendix A. - Consideration of best practice design and operational measures and efficient technologies to minimise all air emissions will be included in the revised updated AQMP as per Condition 3-5(6). MA5: Implement an adaptive management plan addressing the potential impact to rock art from industrial emissions - The adaptive management framework is outlined in Section 5 of the AQMP, and outlines considerations of factors which would be used to inform current management actions within the AQMP and potential for updates. As the AQMP is currently under revision and due for resubmission end June these elements will be considered and incorporated into the update as relevant. MA6: Support the implementation of, and participate in, the DWER Murujuga Rock Art Strategy - Woodside and the NWS Joint Venture continue to support the State's Murujuga Rock Art Strategy with funding, input via the Stakeholder Reference Group and with the supply of monitoring data and other in-kind support. In 2024, Woodside supported the installation of a Murujuga Rock Art Monitoring Program (MRAMP) powered monitoring station on the northern Burrup on Woodside lease area with continued support and access to this site throughout 2025.

Management Plan	Relevant MS1233 Conditions (refer to Audit Table – Appendix A)	Annual Compliance Review Considerations	Compliance Summary
		Performance review of monitoring data against the Air Quality Outcome	Monitoring data for the reporting period has been reviewed and used to determine compliance with the Air Quality Outcome. Refer to Appendix A, condition M3.2 for further information.
		Effectiveness of the plan in meeting objectives and/or outcomes, based on the monitoring completed.	Assessment of effectiveness of the plan in meeting objectives and/or outcomes is demonstrated in Appendix A. Identified improvements and administrative updates will be incorporated into Revision 3 of the AQMP, due for regulatory submission on 30 June 2026.
Cultural Heritage Management Plan Revision 3, February 2021	1233:M4.1.1 1233:M4.2 1233:M4.3 1233:M4.4	Compliance assessment of management plan commitments (including management actions)	Annual Compliance Review for the reporting period confirmed management plan commitments were implemented.
		Effectiveness of the plan in meeting objectives and/or outcomes, based on the monitoring completed.	Assessment of effectiveness of the plan in meeting objectives and/or outcomes is demonstrated in Appendix A. Identified improvements and administrative updates will be incorporated into Revision 4 of the CHMP, due for regulatory submission on 30 June 2026.
Marine Environmental Quality Management Plan Revision 4, November 2021	1233:M5.1 1233:M5.2 1233:M5.3	Compliance assessment of management plan commitments (including management actions)	A review of compliance with management plan commitments was undertaken as part of the CAR process and determined the plan was being implemented. A summary of the implementation of the management provisions (MEQMP Section 6) and monitoring (MEQMP Section 7) is outlined below: Monitoring discharges from the Jetty Outfall - Routine wastewater testing was undertaken for the parameters, and at the frequency, defined in the MEQMP. This data is presented in Appendix H. - Review of monitoring data and assessment of annual Environmental Quality Guidelines (EQGs) was completed. There were no recorded EQG exceedances in the reporting period and therefore no further management response or reporting required. Monitoring discharges from the Administration Drain - Routine wastewater testing was undertaken for the parameters, and at the frequency, defined in the MEQMP. This data is presented in Appendix I.

Management Plan	Relevant MS1233 Conditions (refer to Audit Table – Appendix A)	Annual Compliance Review Considerations	Compliance Summary
			- Review of monitoring data and assessment of annual EQGs was completed. There were three EQG exceedances in the reporting period, prompting a management response to report the exceedance to DWER (reporting completed via this CAR) and commence assessment against the Environmental Quality Standard (EQS). Further detail relating to EQG exceedances and EQS assessment is provided below in the “Performance review of monitoring data against the Marine Objective”. Sediment Sampling at the boundary of the Jetty Outfall moderate ecological protection area (MEPA) and Administration Drain MEPA - Sediment sampling is required to be undertaken every 5 years and therefore not required to be implemented under the MEQMP in the current reporting period. Woodside does however complete annual chemical and biological monitoring of the intertidal and subtidal environment as part of the Chemical and Ecological Monitoring of Mermaid Sound (ChEMMS) program. This includes monitoring of some MEQMP contaminants (i.e. metals, hydrocarbons) in sediments within both the jetty outfall MEPA and administration drain MEPA.
		Performance review of monitoring data against the Marine Objective	The Marine Objective was achieved based on overall protection of the environmental values. The majority of monitored wastewater parameters met EQC requirements, with the exception of those outlined below. There were three EQG exceedances recorded for the reporting period from routine wastewater sampling within the Administration Drain: - Ammonia exceeded the EQG trigger of 7mg/L, with an annual 95th percentile concentration of 42mg/L. - Dissolved zinc exceeded the EQG trigger of 100µg/L, with an annual 95th percentile concentration of 180µg/L. - Thermotolerant coliforms exceeded the EQG trigger of 196* CFU/100mL, with an annual median concentration of 340 CFU/100mL.

Management Plan	Relevant MS1233 Conditions (refer to Audit Table – Appendix A)	Annual Compliance Review Considerations	Compliance Summary
			Per the MEQMP, assessment against the EQS for each parameter indicates: - Thermotolerant coliforms did not exceed the EQS of 980* CFU/100mL (annual median concentration was 340 CFU/100mL). - EQS assessment for dissolved zinc and ammonia was undertaken by whole effluent toxicity (WET) testing. Preliminary WET test results indicate that dilutions required (1:150) to achieve 99% species protection are greater than those dilutions (1:14) applied to derive current EQGs for ammonia and zinc for Administration Drain discharges, and therefore EQS exceedance is likely. This has been reported to DWER in accordance with the MEQMP notification requirements (MEQMP Table 6-1). - Investigations into the source of elevated ammonia and dissolved zinc, mitigative actions implemented, and subsequent Administration Drain monitoring results showing concentrations declining to below EQGs (at the time of reporting), provide confidence the Marine Objective (as defined in MS1233) is likely to be maintained. This is further supported by sediment sampling within the Administration Drain MEPA (completed as part of Woodside's annual ChEMMS program) which indicates zinc concentrations are below the ANZG 2018 Default Guideline Value (DGV). As further investigation and confirmation of meeting the Marine Objective, Woodside plans to conduct additional targeted sampling of in situ water and sediments around the edge of the Administration Drain MEPA during the Q4 2026 ChEMMS field program to provide further lines of evidence that the Marine Objective has been achieved. <i>* Note that the Thermotolerant coliforms EQG of 2,100 CFU/100mL and EQS of 10,500 CFU/100mL as written on page 47 of the MEQMP Rev 4 have incorrectly used 150 dilutions from modelling, rather than the conservative 14 dilutions from field verification, as stated on page 27 of the MEQMP Rev 4.</i>
		Effectiveness of the plan in meeting objectives and/or	Assessment of effectiveness of the plan in meeting objectives and/or outcomes is demonstrated in Appendix A. Identified improvements and administrative

Management Plan	Relevant MS1233 Conditions (refer to Audit Table – Appendix A)	Annual Compliance Review Considerations	Compliance Summary
		outcomes, based on the monitoring completed.	updates will be incorporated into Revision 5 of the MEQMP, due for regulatory submission on 30 June 2026.

4. NON-COMPLIANCES AND CORRECTIVE/PREVENTATIVE ACTIONS

During the reporting period, there were no recorded non-compliances with MS1233 and associated management plans.

5. CHANGES TO THE COMPLIANCE ASSESSMENT PLAN (IF APPLICABLE)

No changes are proposed to the approved CAP as part of this CAR.

6. ENDORSEMENT OF CAR

Section 2.4 of the CAP provides Woodside's delegation of positions authorised to endorse CARs for MS1233. The authorised person endorsing this CAR is the Acting Asset Manager NWS Onshore. The signed endorsement as required by MS1233 Condition 8-7(1) is provided in Appendix B.

7. PUBLIC AVAILABILITY OF THE REPORT

In accordance with the CAP and condition 8.7.4 of MS1233, this report will be made publicly available on the Woodside website.

8. REFERENCES

Department of Water and Environmental Regulation (DWER), 2025, Letter titled “Ministerial Statement 1233 – North West Shelf Project Extension Proposal – Compliance Assessment Plan Approval”, dated 24 November 2025.

Office of the Environmental Protection Authority (OEPA), 2012, Post Assessment Guideline for Preparing an Audit Table, [WWW Document], URL: <https://www.epa.wa.gov.au/preparing-audit-table>.

Office of the Environmental Protection Authority (OEPA), 2012, Post Assessment Guideline for Preparing a Compliance Assessment Report, [WWW Document], URL: <https://www.epa.wa.gov.au/preparing-compliance-assessment-report>.

Woodside Energy Ltd (Woodside), 2025, North West Shelf Project Extension Compliance Assessment Plan, Revision 0, dated September 2025.

Woodside Energy Ltd (Woodside), 2019, Appendix B North West Shelf Project Extension Air Quality Management Plan, Revision 2.

Woodside Energy Ltd (Woodside), 2019, Appendix C North West Shelf Project Extension Cultural Heritage Management Plan, Revision 3.

Woodside Energy Ltd (Woodside), 2019, Appendix D North West Shelf Project Extension Marine Environmental Quality Management Plan, Revision 4.

APPENDIX A: AUDIT TABLE

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information	
Limitations and Extent of Implementation of Proposal									
1233:M1.1	Implementation	Subject to the conditions in MS1233, the proponent must ensure that the proposal is implemented in such a manner that the limitation or maximum extents / capacities ranges included in MS1233 1-1 are not exceeded.	The Proposal will not exceed the extents outlined in Condition 1 of the Ministerial Statement.	Confirmation that the maximum extent or ranges have not been exceeded confirmed through annual compliance review	Overall	For the life of the proposal unless otherwise conditioned	C	For all physical elements, there was no disturbance beyond the area of maximum extent or range defined in Condition 1-1. Operational Elements Reserve sources were from NWSJV field resources and from third-party gas and fluids supplied via the Pluto NWS Interconnector and the Burrup Extension Pipeline (BEP). LNG Production was 12.3 Mtpa for the reporting period and below MS1233 maximum extent of 18.5mtpa. CO2-e emissions were 4.7 Mtpa for the reporting period and below MS1233 maximum extent of 7.7mtpa. NOx emissions were 3947tpa for the reporting period and below MS1233 maximum extent of 8900tpa.	
Greenhouse Gas Emissions									
1233:M2.1	Greenhouse Gas Emissions	The proponent must notify the CEO in writing within one month of it becoming aware that implementation of the proposal will not be or is not expected to be regulated under the Safeguard Legislation as a designated large facility (the notifiable event) and such notice must briefly describe the reasons for and expected duration of the notifiable event.	Written correspondence notifying that implementation of the proposal will not be or is not expected to be regulated under the Safeguard Legislation as a designated large facility, as per condition 2.1	Submission of written correspondence to the CEO	Operations	Within one month of becoming aware as per condition 2.1	NR	The project was regulated under the safeguard legislation for the duration of the reporting period as a designated large facility and hence no notification was required.	
1233:M2.2	Greenhouse Gas Emissions	The proponent must, if requested in writing by the CEO, provide the CEO with a report on the implications for the proposal of any amendment or proposed amendment to the Safeguard Legislation, or a decision or proposed decision made under the Safeguard Legislation that is specified in the CEO's request.	If requested, a report as required by Condition 2.2	Submission of written report provided to the CEO	Operations	For the life of operations phase	NR	No written request from CEO - condition not required at this stage	
1233:M2.3.1	Greenhouse Gas Emissions	The report required by condition 2-2 must:	Submission of the report requested in Condition 2.2 within timeframe as per condition 2.3.1	Submission of written report provided to the CEO	Operations	Within three months of the date of the CEO's request or such longer period as the CEO agrees to in writing	NR	No written request from CEO - condition not required at this stage	
		1. be submitted to the CEO within three months of the date of the CEO's request or such longer period as the CEO agrees to in writing; and							
1233:M2.3.2	Greenhouse Gas Emissions	The report required by condition 2-2 must:	The report required by Condition 2.2 will explain the implications as per condition 2.3.2	Submission of written report provided to the CEO	Operations			NR	No written request from CEO - condition not required at this stage
		2. explain the implications that the specified amendment or decision has had or is expected to have on:							
		(i) the obligation to reduce net Scope 1 greenhouse gas emissions from implementation of the proposal under the Safeguard Legislation; and							
(ii) the quantity of actual and net Scope 1 greenhouse gas emissions likely to result from the future implementation of the proposal.									

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M2.4	Greenhouse Gas Emissions	Within 12 months from the date of this Statement and thereafter at five-yearly intervals the proponent shall carry out a review of best practice design and operational measures that could be implemented to reduce Proposal GHG Emissions.	A report reviewing best practice design and operational measures that could be implemented to reduce Proposal GHG Emissions.	Submission of written report provided to the CEO	Operations	Within 12 months from 12 December 2024 and thereafter at five-yearly intervals	C	The report North West Shelf Project Extension - GHG Emissions Reduction Best Practice Review (Rev 0) was submitted to the CEO on 10 December 2025
1233:M2.5.1	Greenhouse Gas Emissions	The proponent shall submit a report to the CEO of the review required by condition 2-4. The report shall:	The report required by condition 2.4 will fulfill requirements as per condition 2.5.1	Submission of written report provided to the CEO	Operations	Within 12 months from 12 December 2024 and thereafter at five-yearly intervals	C	The report North West Shelf Project Extension - GHG Emissions Reduction Best Practice Review (Rev 0) was submitted to the CEO on the 10 of December 2025. The report fulfills all requirements of Condition 2.5.
		1. Identify the practicable and reasonable options to reduce Proposal GHG Emissions from the Proposal, including Reservoir Emissions and Non-Reservoir Emissions;						
1233:M2.5.2	Greenhouse Gas Emissions	The proponent shall submit a report to the CEO of the review required by condition 2-4. The report shall:	The report required by condition 2.4 will fulfill requirements as per condition 2.5.2	Submission of written report provided to the CEO				
		2. Explain the assessment of both the technical and economic feasibility of those options;						
1233:M2.5.3	Greenhouse Gas Emissions	The proponent shall submit a report to the CEO of the review required by condition 2-4. The report shall:	The report required by condition 2.4 will fulfill requirements as per condition 2.5.3	Submission of written report provided to the CEO				
		3. Identify which, if any, of the options were considered to be technically and/or economically feasible;						
1233:M2.5.4	Greenhouse Gas Emissions	The proponent shall submit a report to the CEO of the review required by condition 2-4. The report shall:	The report required by condition 2.4 will fulfill requirements as per condition 2.5.4	Submission of written report provided to the CEO				
		4. Include a peer review report prepared by an independent person or independent persons with suitable technical expertise of matters at (1)-(3); and						
1233:M2.5.5	Greenhouse Gas Emissions	The proponent shall submit a report to the CEO of the review required by condition 2-4. The report shall:	The report required by condition 2.4 will fulfill requirements as per condition 2.5.5	Submission of written report provided to the CEO				
		5. Consider reasonably practicable options for reductions in scope 3 emissions.						
Air Quality								
1233:M3.1	Air Quality	For the purposes of this condition, the Air Quality Outcome is:	Implementation of the Air Quality Management Plan	Performance against the air quality outcome will be assessed in the Annual compliance review	Operations	For the life of operations phase	NR	Refer to M3.2
		1. to ensure that no air emissions from the proposal have an adverse impact accelerating the weathering of rock art within Murujuga beyond natural rates.						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M3.2	Air Quality	The proponent must ensure implementation of the proposal achieves the Air Quality Outcome.	Implementation of the Air Quality Management Plan	Annual compliance review	Operations	For the life of operations phase	C	Implementation of the proposal achieved the Air Quality Outcome in the reporting period, based on the following key considerations and measures: - The release of the Murujuga Rock Art Monitoring Program (MRAMP) second year report and the associated Interim Environmental Quality Criteria (EQC) within the reporting period are important milestones in the ongoing research program and Environmental Quality Management Framework (EQMF) designed to establish baseline regional data and determine potential impacts on culturally significant Murujuga rock art. The MRAMP Year 2 Report findings and associated Interim EQC (Curtin University, 2025) support the Air Outcome being achieved at a regional level and therefore by extension also being achieved at proposal level. In particular, the Year 2 Summary Report (DWER, 2025) notes: <i>'The research indicates that the current levels of the pollutants of most concern for the rock art are lower than the interim guideline levels' and 'Emissions measured to date are below the interim EQC, so there is currently a low risk of impact to the rock art. Now that we have interim EQC, the research team is monitoring against the EQC and exceedances will be reported to DWER and MAC'.</i> - Implementation of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021). - Compliance demonstrated against key Air Quality conditions through the Annual Compliance Review, particularly Condition 3-5 (1)(e) and (f) demonstrating reductions in NOx and VOCs in respect of the end 2030 limit.
1233:M3.3	Air Quality	If: 1. the Minister notifies the proponent in writing, for the purposes of this condition, of one or more air quality standards to be met (including standards derived from the results of the Murujuga Rock Art Monitoring Program); and 2. the proponent complies with all those standards, and any amendments to the standards which are the subject of a notification to the proponent by the Minister in writing for the purposes of this condition, the proponent is taken to have achieved the Air Quality Outcome.	If required, the Air Quality Management Plan will be updated as per Minister notification outlined in Condition 3.3	If required, Annual Compliance Review against updated Air Quality Management Plan	Operations	For the life of operations phase	NR	No notification in writing was received from the Minister regarding air quality standards to be met.
1233:M3.4	Air Quality	Subject to, and to the extent that it is not inconsistent with, condition 3-2, the proponent must implement the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) until the CEO had confirmed in writing that a revision of the plan submitted under condition 3-5 meets the requirements of conditions 3-5(1) to 3-5(12).	Implementation of the confirmed revision of approved Air Quality Management Plan as per condition 3.4	Annual compliance review against the approved revision of the Air Quality Management Plan	Operations	For the life of the operations phase until the CEO had confirmed in writing as per condition 3.4	C	Implementation of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) officially commenced upon issue of Ministerial Statement 1233. Compliance demonstrated through the Annual Compliance Review.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M3.5.1	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.1	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.1, including record of consultation with Murujuga Key Stakeholders. The Compliance assessment Review will quantify annual NOx and VOC emissions and performance against the reductions defined in condition (d) and (e).	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	The revised AQMP is required to be submitted by 30 June 2026. This revised timing was approved by the CEO via letter to Woodside dated 14 November 2025. At the time of preparing this CAR, Woodside had commenced revision of the AQMP to meet the relevant condition requirements. This included consultation requests to the Murujuga Key Stakeholders. NOx emissions for the most recent 2024/2025 Financial Year (as per NPI reporting) were 4,383t NOx¹, which represents a progressive reduction toward the NOx emissions levels to be achieved by end 2030 (minimum 3,065tpa). Total VOC emissions for the same period were 7,749t, and therefore below the emissions levels to be achieved by end 2030 (10,557tpa). <i>Note 1: the reported NOx emissions for the purpose of this Condition are based on NPI reporting and represent Financial Year data. This is due to the reduction requirement defined by Condition 3-5(1)(e) being calculated based on a 5 yearly average of reported emissions under NPI for the period 2013/14 to 2017/18. This differs from the NOx emissions reported under Condition 1.1, which have been calculated using NPI methodology for the reporting period of the CAR (12 December 2024 to 31 December 2025).</i>
		1. sets out measures that will be taken to achieve each of the following outcomes and objectives:						
		(a) subject to condition 3-3, compliance with the Air Quality Outcome;						
		(b) compliance with all air quality objectives and standards (including, if applicable, those derived from the results of the Murujuga Rock Art Monitoring Program), and any amendments to those objectives and standards, which are the subject of a notification to the proponent by the Minister in writing for the purposes of condition 3-3 and/or condition 3-8(3);						
		(c) contribute to the maintenance of regional air quality in accordance with relevant Air Quality Standards by the minimisation of emissions of NOx, SOx and VOCs [including BTEX] from the proposal;						
		(d) the minimisation of air emissions (including, but not limited to NOx, SOx and VOCs [including BTEX]) from the proposal by the adoption of best practice measures;						
		(e) at a minimum, reduce NOx emissions from the proposal to 3,065 tpa by 31 December 2030; and						
1233:M3.5.2	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.2	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.2, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		2. is informed by monitoring data which establishes a scientifically valid and robust baseline (the methodology for which has been subject to a peer review by an independent person or independent persons with suitable technical expertise on the suitability of the methodology used to gather the baseline data) that is sufficient to measure whether the Air Quality Outcome and the environmental outcomes and objectives specified in condition 3-5(1) have been achieved;						
1233:M3.5.3	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.3	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.3, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		3. describes and quantifies all of the expected air emissions from the proposal, in accordance with reporting methodologies outlined in the latest National Pollutant Inventory guideline and their sources;						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M3.5.4	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.4	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.4 (including record of consultation with Murujuga Key Stakeholders) which will incorporate information on the adoption and implementation of predictive emissions monitoring system	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		4. includes provisions for the adoption of continuous or predictive emission monitoring technologies in each stack for all LNG processing trains by 30 June 2030;						
1233:M3.5.5	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.5	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.5, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		5. includes a comparison of the expected air emissions for the proposal against international and Australian industry best practice for LNG processing facilities;						
1233:M3.5.6	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.6	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.6, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		6. identifies and describes the best practice design and operational measures and efficient technologies that the proponent has implemented or will implement to minimise all air emissions, including the adoption of advances in air pollution control technology and process management, since the date of this Statement (or since the date of the last plan review, whichever is later) and specifies:						
		(a) when each measure was or will be implemented; and						
		(b) the method that has been used or that will be used to determine the effectiveness of each measure in minimising air emissions;						
1233:M3.5.7	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.7	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW (including record of consultation with Murujuga Key Stakeholders), which will include a peer review report as per condition 3.5.7	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		7. includes a peer review report carried out by an independent person or independent persons with suitable technical expertise to review and assess measures referred to in 3-5(4) to 3-5(6) against international and Australian industry best practice for comparable facilities;						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M3.5.8	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.8	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.8, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		8. includes provisions for monitoring and reporting to the CEO and the DCCEEW at least annually of:						
		(a) the quality of air emissions produced by the proposal;						
		(b) the quantity of air emissions produced from each stack in each LNG Processing Train;						
		(c) on-site meteorological conditions including wind speed / direction, temperature, and rainfall rate;						
		(d) ambient ground level concentrations for air emissions defined in the Air Quality Management Plan as relating to the proposal and that have the potential to impact on human health, amenity, and rock art;						
		(e) the implementation of measures required to be included in the Air Quality Management Plan by conditions 3-5(1) to 3-5(12); and						
1233:M3.5.9	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders of the Air Quality Management Plan as per condition 3.5.9	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.9, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		9. includes a trajectory of the proposed air emission reductions for the life of the proposal, commencing in 2025;						
1233:M3.5.10	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that:	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.10	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.10, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
		10. specifies scientifically valid and robust:						
		(a) trigger criteria that will forewarn the approach of threshold criteria and ensure that the Air Quality Outcome and outcomes and objectives in condition 3-5(1) will be achieved;						
		(b) threshold criteria that will demonstrate that the Air Quality Outcome and outcomes and objectives in condition 3-5(1) are being achieved;						
		(c) adaptive monitoring program to determine if trigger criteria and threshold criteria have been met;						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		(d) management and/or contingency actions (including changes to monitoring, operations and reductions in emissions) to be implemented if the trigger criteria required by condition 3-5(10)(a) and/or the threshold criteria required by condition 3-5(10)(b) have not been met;						
1233:M3.5.11	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that: 11. includes a report of a peer review, carried out by an independent person or independent persons with suitable technical expertise, of the final draft of the Air Quality Management Plan as it relates to each of the items in condition 3-5(10) which assesses the adequacy of that content to achieving the Air Quality Outcome and the outcome and objectives in condition 3-5(1);	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.11	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW will include a peer review report as per condition 3.5.11, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
1233:M3.5.12	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that: 12. provides the format and timing for the reporting to the CEO of monitoring results against trigger criteria and threshold criteria over the reporting period in the Compliance Assessment Report required by condition 8-6; and	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.12	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.12, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
1233:M3.5.13	Air Quality	Within 12 months of the issue date of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO and the DCCEEW, a revision of the North West Shelf Project Extension Air Quality Management Plan (Revision 2, G2000RF1401194398, February 2021) that: 13. subject to the peer reviews identified in conditions 3-5(2), 3-5(7) and 3-5(11) sets out reasons for selection or adoption of the measures, criteria, monitoring program and management and/or contingency actions included in the Air Quality Management Plan, including discussion of other options considered.	Revision 3 of the Air Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 3.5.13	Submission of Revision 3 of the Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.5.13, including record of consultation with Murujuga Key Stakeholders.	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	Refer to Condition 3.5.1
1233:M3.6	Air Quality	The proponent must implement the most recent version of the Confirmed Air Quality Management Plan until the CEO has confirmed by notice in writing that the proponent has demonstrated that the Air Quality Outcome and the outcomes and objectives in condition 3-5(1) have been met.	Implementation of the most recent approved revision of approved Air Quality Management Plan until confirmed in writing as per condition 3.6	Annual compliance review until confirmed in writing as per condition 3.6	Operations until confirmed in writing as per condition 3.6	For the life of the operations phase until the CEO confirms in writing as per condition 3.6	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
1233:M3.7.1	Air Quality	If the proponent's monitoring, tests, surveys or investigations indicate an exceedance of threshold criteria specified in the Confirmed Air Quality Management Plan, the proponent must: 1. report a threshold criteria exceedance in writing to the CEO and the DCCEEW within 48 hours of an exceedance of threshold criteria being identified;	Written correspondence of a threshold criteria exceedance to the CEO and DCCEEW as per condition 3.7	Written correspondence as per condition 3.7.1	Operations	Within 48 hours of an exceedance of threshold criteria being identified by the proponent	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M3.7.2	Air Quality	If the proponent's monitoring, tests, surveys or investigations indicate an exceedance of threshold criteria specified in the Confirmed Air Quality Management Plan, the proponent must: 2. implement the contingency actions required by the Confirmed Air Quality Management Plan within seven (7) days of the exceedance(s) being reported or such other time specified in the Confirmed Air Quality Management Plan, and continue implementation of threshold criteria actions until the CEO has confirmed by notice in writing that it has been demonstrated that the relevant threshold criteria is being met and implementation of the contingency actions is no longer required;	Implementation of the contingency actions as required by the approved version of the Confirmed Air Quality Management Plan, as per condition 3.7.2	Annual Compliance Review	Operations	Within seven (7) days of the exceedance(s) being reported or such other time specified in the Confirmed Air Quality Management Plan as per condition 3.7	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
1233:M3.7.3	Air Quality	If the proponent's monitoring, tests, surveys or investigations indicate an exceedance of threshold criteria specified in the Confirmed Air Quality Management Plan, the proponent must: 3. investigate to determine the cause and potential impact of the threshold criteria being exceeded;	Investigation to determine the cause and potential impact of the threshold criteria being exceeded	Annual compliance Review	Operations	For the life of operations phase	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
1233:M3.7.4	Air Quality	If the proponent's monitoring, tests, surveys or investigations indicate an exceedance of threshold criteria specified in the Confirmed Air Quality Management Plan, the proponent must: 4. if threshold criteria have been exceeded, investigate the potential environmental harm or alteration of the environment that occurred due to threshold criteria being exceeded;	Investigation the potential environmental harm or alteration of the environment that occurred due to threshold criteria being exceeded as per condition 3.7.4	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
1233:M3.7.5	Air Quality	If the proponent's monitoring, tests, surveys or investigations indicate an exceedance of threshold criteria specified in the Confirmed Air Quality Management Plan, the proponent must: 5. provide a further report to the CEO within twenty-one (21) days (or such greater time approved in writing by the CEO) of the threshold criteria exceedance being reported which must include: (a) details of management and/or contingency actions implemented; (b) the effectiveness of the management and/or contingency actions implemented against the threshold criteria; (c) the findings of the investigations required by conditions 3-7(3) and 3-7(4) (d) measures to prevent the threshold criteria being exceeded in the future; (e) measures to prevent, control or abate impacts which may have occurred; and (f) justification for the threshold criteria remaining, or being adjusted based on better understanding, demonstrating that the Air Quality Outcome and the outcomes and objectives in condition 3-5(1) will be met.	Written correspondence provided to the CEO reporting on requirements as per condition 3.7.5	Written correspondence reporting on requirements as per condition 3.7.5	Operations	Within twenty-one (21) days (or such greater time approved in writing by the CEO) of the threshold criteria exceedance being reported as per condition 3.7.5	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
1233:M3.8.1	Air Quality	Without limiting conditions 3-4 and 3-6 (implementation of the plan), and notwithstanding compliance with condition 3-7 (response to exceedance), the proponent must not cause or allow:	Implement Confirmed Air Quality Management Plan; Written correspondence	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		1. an exceedance of a threshold criteria specified in a Confirmed Air Quality Management Plan (regardless of whether threshold contingency actions have been or are being implemented);	provided to the CEO reporting on requirements as per condition 3.7.5					
1233:M3.8.2	Air Quality	Without limiting conditions 3-4 and 3-6 (implementation of the plan), and notwithstanding compliance with condition 3-7 (response to exceedance), the proponent must not cause or allow:	Implement Confirmed Air Quality Management Plan Written correspondence provided to the CEO reporting on requirements as per condition 3.7.5	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
		2. any non-compliance with the requirements of a Confirmed Air Quality Management Plan; or						
1233:M3.8.3	Air Quality	Without limiting conditions 3-4 and 3-6 (implementation of the plan), and notwithstanding compliance with condition 3-7 (response to exceedance), the proponent must not cause or allow:	Implement Confirmed Air Quality Management Plan Written correspondence provided to the CEO reporting on requirements as per condition 3.7.5	Annual Compliance Review	Operations	For the life of operations phase	NR	No non-compliances with air quality objectives and standards as defined by MS1233 were identified during the reporting period: - Woodside's Ambient Air Quality Monitoring continued for the reporting period, monitoring for BTEX, NOx, ozone and meteorological data. No substances were recorded as exceeding the National Environment Protection Measure (NEPM) standards during the 2025 monitoring period, and there were no recorded exceedances of the NSW EPA trigger levels used for screening of short term hourly BTEX measurements. Regarding Murujuga Rock Art Monitoring Program (MRAMP) Year 2 Report findings and associated Interim Environmental Quality Criteria (EQC) (Curtin University, 2025), the Year 2 Summary Report (DWER, 2025) notes: - 'The research indicates that the current levels of the pollutants of most concern for the rock art are lower than the interim guideline levels' and - 'Emissions measured to date are below the interim EQC, so there is currently a low risk of impact to the rock art. Now that we have interim EQC, the research team is monitoring against the EQC and exceedances will be reported to DWER and MAC'. No written notification from the Minister regarding amendments to air quality objectives or standards.
		3. any non-compliance with any air quality objectives and standards (including those derived from the results of the Murujuga Rock Art Monitoring Program), and any amendments to those objectives and standards, which are the subject of a notification in writing to the proponent by the Minister for the purposes of this condition.						
1233:M3.9.1	Air Quality	The proponent:	Revision prepared in consultation with the Murujuga Key Stakeholders of the Air Quality Management Plan as per condition 3.9.1	Submission of the revised Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.9.1, including record of consultation with Murujuga Key Stakeholders.	Operations	For the life of operations phase	NR	No submission of a revision of the Confirmed Air Quality Management Plan during the reporting period.
		1. may submit to the CEO and the DCCEEW a revision of the Confirmed Air Quality Management Plan, prepared in consultation with the Murujuga Key Stakeholders, at any time; and						
1233:M3.9.2	Air Quality	The proponent:	Revision prepared in consultation with the Murujuga Key Stakeholders of the Air Quality Management Plan as per condition 3.9.2	Submission of the revised Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.9.2, including record of consultation with Murujuga Key Stakeholders.	Operations		NR	No written notification from the Minister regards amendments to air quality objectives or standards. No written direction from the CEO. Five yearly review not yet required.
		2. must submit to the CEO and the DCCEEW a revision of the Confirmed Air Quality Management Plan, prepared in consultation with the Murujuga Key Stakeholders:						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		(a) within six (6) months (or such greater time approved in writing by the CEO) of being notified by the Minister of air quality standards or objectives (including those derived from the results of the Murujuga Rock Art Monitoring Program) or any amendments to those objectives or standards, for the purposes of condition 3-3 or condition 3-8(3);				· Within six (6) months (or such greater time approved in writing by the CEO) of being notified by the Minister of air quality standards or objectives or any amendments to those objectives or standards		
		(b) as and when directed to by the CEO in writing; and				· When directed by the CEO in writing		
		(c) at least every five (5) years.				· At least every five (5) years		
1233:M3.10	Air Quality	Any revision of the Confirmed Air Quality Management Plan submitted under condition 3-9 must satisfy the requirements of conditions 3-5.	Revision of the Confirmed Air Quality Management Plan submitted under condition 3.9 will satisfy condition 3.10	Submission of the revised Air Quality Management Plan to the CEO and the DCCEEW as per condition 3.10, including record of consultation with Murujuga Key Stakeholders.	Operations	For the life of operations phase	NR	No submission of a revision of the Confirmed Air Quality Management Plan during the reporting period.
1233:M3.11	Air Quality	If a revision of the Confirmed Air Quality Management Plan under condition 3-9 involves an amendment to an item that was subject to a peer review under conditions 3-5(2), 3-5(7) or 3-5(11), the proponent must submit to the CEO with the revision a report of a further peer review of those item(s), carried out by an independent person or independent persons with suitable technical expertise, unless otherwise advised in writing by the CEO.	If revision of the Confirmed Air Quality Management Plan submitted under condition 3.9 involves an amendment to an item that was subject to a peer review under conditions 3-5(2), 3-5(7) or 3-5(11), the submission will include a report of a further peer review of those item(s) as per condition 3.11	Submission of the revised Air Quality Management Plan to the CEO, including if applicable, a report of a further peer review of those item(s) as per condition 3.11	Operations	For the life of operations phase	NR	No submission of a revision of the Confirmed Air Quality Management Plan during the reporting period.
1233:M3.12	Air Quality	The proponent must interpret and report on monitoring data collected for the purposes of the Confirmed Air Quality Management Plan to the CEO, the DCCEEW and the Murujuga Key Stakeholders at least annually.	Report on monitoring data collected for the purposes of the Confirmed Air Quality Management Plan	Submission of report on monitoring data collected for the purposes of the Confirmed Air Quality Management Plan to CEO, the DCCEEW and the Murujuga Key Stakeholders	Operations	At least annually	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
1233:M3.13	Air Quality	The proponent must make the Confirmed Air Quality Management Plan and all reports and monitoring data required by condition 3 publicly available on the proponent's website within the timeframes specified below for the life of the proposal, or in any other timeframe specified in writing by the CEO:	Confirmed Air Quality Management Plan and reports and monitoring data required by condition 3 will be publicly available on the Woodside website as per condition 3.13	Documents on Woodside website as per condition 3.13	Operations	The following will be publicly available on the proponent's website within the timeframes specified below	NR	Confirmed AQMP refers to (once confirmed by CEO) Revision 3, to be submitted by 30 June 2026.
		(a) any Confirmed Air Quality Management Plan, within fourteen (14) days of receiving written confirmation of the CEO that it satisfies the requirements of conditions 3-5(1) to 3-5(13); and				· Any Confirmed Air Quality Management Plan, within fourteen (14) days of receiving written confirmation of the CEO		

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		(b) the reports referred to in conditions 3-11 and 3-12 within fourteen (14) days of submitting the document to the CEO.				The reports referred to in conditions 3-11 and 3-12 within fourteen (14) days of submitting the document to the CEO		
Cultural Heritage								
1233:M4.1.1	Cultural Heritage	For the purposes of this condition, the Cultural Heritage Outcomes are: 1. subject to reasonable health and safety requirements, allow ongoing traditional owner and custodian access to enable traditional activities and connection to culturally significant heritage areas within the development envelopes (as shown in Figures 1 and 2) during operation; and	Implementation of the Cultural Heritage Management Plan	Annual Compliance Review	Operations	For the life of operations phase	C	Access facilitated for Traditional Owners with the purpose of completing annual heritage site audits.
1233:M4.1.2	Cultural Heritage	For the purposes of this condition, the Cultural Heritage Outcomes are: 2. ensure the proposal is decommissioned in a manner that will, subject to reasonable health and safety requirements, allow traditional owner and custodian access to the development envelopes (as shown in Figures 1 and 2).	Allow traditional owner and custodian access to the development envelopes as per condition 4.1.2 through implementation of the either the Cultural Heritage Management Plan or the Confirmed Decommissioning and Rehabilitation Plan required in condition 7.2	Annual Compliance Review, once decommissioning commences	Decommissioning	For the decommissioning phase	NR	This condition is not relevant until decommissioning phase has commenced.
1233:M4.2	Cultural Heritage	For the purposes of this condition, the Cultural Heritage Objective is: 1. avoid where possible, and otherwise minimise direct impacts to social, cultural, heritage and archaeological values within the development envelopes (as shown in Figures 1 and 2).	Implementation of the Cultural Heritage Management Plan	Annual Compliance Review	Overall	For the life of the proposal	C	Cultural Heritage Objective achieved, via implementation of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021). Compliance demonstrated through the Annual Compliance Review.
1233:M4.3	Cultural Heritage	The proponent must ensure implementation of the proposal achieves the Cultural Heritage Outcomes and the Cultural Heritage Objective.	Implementation of the Cultural Heritage Management Plan	Annual Compliance Review	Overall	For the life of the proposal	C	Cultural Heritage Objective achieved, via implementation of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021). Compliance demonstrated through the Annual Compliance Review.
1233:M4.4	Cultural Heritage	Subject to, and to the extent that it is not inconsistent with, condition 4-3, the proponent must implement the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194398 [corrected G2000RF1401194416], February 2021) until the CEO confirms in writing that a revision of that plan submitted under condition 4-5 meets the requirements of conditions 4-5(1) to 4-5(7).	Implementation of the Cultural Heritage Management Plan as per condition 4.4	Annual Compliance Review until confirmed in writing as per condition 4.4	Overall	For the life of the proposal until the CEO confirms in writing as per condition 4.4	C	Implementation of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) commenced following issue of Ministerial Statement 1233. Compliance demonstrated through the Annual Compliance Review.
1233:M4.5.1	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that: 1. includes a framework for consultation with traditional owners and custodians via the Murujuga Key Stakeholders during the life of the proposal;	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.1	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.1, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M4.5.2	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that:	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.2	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.2, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.
		2. specifies operational environmental management activities relevant to cultural heritage;						
1233:M4.5.3	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that:	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.3	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.3, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.
		3. specifies management actions that will be implemented to demonstrate compliance with the Cultural Heritage Outcomes and the Cultural Heritage Objective;						
1233:M4.5.4	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that:	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.4	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.4, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.
		4. specifies measurable management target(s) to determine the effectiveness of the management actions;						
1233:M4.5.5	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that:	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.5	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.5, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.
		5. specifies monitoring to measure the effectiveness of management actions against management targets;						
1233:M4.5.6	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that:	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.6	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.6, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.
		6. specifies a process for:						
		(a) investigation to determine the cause of the outcome, objective or management target(s) not being met; and						
		(b) revision of management actions and activities, if any outcome, objective and management target is not achieved, to ensure it is achieved in the future;						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M4.5.7	Cultural Heritage	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the DCCEEW and Murujuga Key Stakeholders and submit to the CEO a revision of the North West Shelf Project Extension Cultural Heritage Management Plan (Revision 3, G2000RF1401194416, February 2021) that:	Revision 4 of the Cultural Heritage Management Plan prepared in consultation with the DCCEEW and Murujuga Key Stakeholders as per condition 4.5.7	Submission of Revision 4 of the Cultural Heritage Management Plan to the CEO as per condition 4.5.7, including record of consultation with Murujuga Key Stakeholders and DCCEEW	Overall	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Cultural Heritage Management Plan submission by 30 June 2026.
		7. provides the format and timing of reporting, to demonstrate that the Cultural Heritage Outcomes and the Cultural Heritage Objective have been met for the reporting period in the Compliance Assessment Report required by condition 8-6 including, but not limited to verification of the implementation of management actions; and						
		(a) reporting on the effectiveness of management actions against the outcomes, objective, and management target(s).						
1233:M4.6	Cultural Heritage	The proponent must implement the most recent version of the Confirmed Cultural Heritage Management Plan until the CEO has confirmed by notice in writing that the proponent has demonstrated the Cultural Heritage Outcomes and the Cultural Heritage Objective have been met, or will be met by reason of another statutory decision-making process.	Implementation of the most recent revision of the approved Cultural Heritage Management Plan until confirmed in writing as per condition 4.6	Annual Compliance Review until confirmed in writing as per condition 4.6	Overall until confirmed in writing as per condition 4.6	For the life of the proposal until the CEO had confirmed in writing as per condition 4.6	NR	Confirmed CHMP refers to (once confirmed by CEO) Revision 4, to be submitted by 30 June 2026.
1233:M4.7.1	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate non-achievement of the Cultural Heritage Outcomes, the Cultural Heritage Objective or management target(s) specified in the Confirmed Cultural Heritage Management Plan, the proponent must:	Written correspondence of a non-achievement to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body as per condition 4.7.1	Written correspondence as per condition 4.7.1	Overall	Within twenty-one (21) days of the non-achievement being identified by the proponent	NR	Confirmed CHMP refers to (once confirmed by CEO) Revision 4, to be submitted by 30 June 2026.
		1. report the non-achievement in writing to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body within twenty-one (21) days of the non-achievement being identified by the proponent;						
1233:M4.7.2	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate non-achievement of the Cultural Heritage Outcomes, the Cultural Heritage Objective or management target(s) specified in the Confirmed Cultural Heritage Management Plan, the proponent must:	Investigation to determine cause of the non-achievement as per condition 4.7.2	Annual Compliance Review	Overall	For the life of the proposal	NR	
		2. investigate to determine the cause of the non-achievement of outcomes, objectives or management target(s) not being achieved;						
1233:M4.7.3	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate non-achievement of the Cultural Heritage Outcomes, the Cultural Heritage Objective or management target(s) specified in the Confirmed Cultural Heritage Management Plan, the proponent must:	Written correspondence reporting on requirements provided to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body as per condition 4.7.3	Written correspondence reporting on requirements as per condition 4.7.3	Overall	Within ninety (90) days of the non-achievement being reported	NR	
		3. provide a further report to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body within ninety (90) days of the non-achievement being reported as required by condition 4-7(1) which must include:						
		(a) the findings of the investigation required by condition 4-7(2);						

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		(b) a description of the cause of the non-achievement of the outcomes, objective or management target(s), if known, or analysis of likely causes if not known;						
		(c) details of revised and/or additional management actions or changes to activities to be implemented to prevent future non-achievement of the outcomes, objective or management target(s).						
1233:M4.8.1	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Cultural Heritage Management Plan have not been implemented, the proponent must:	Written correspondence reporting on requirements provided to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body as per condition 4.8.1	Written correspondence reporting on requirements as per condition 4.8.1	Overall	Within seven (7) days of identification	NR	Confirmed CHMP refers to (once confirmed by CEO) Revision 4, to be submitted by 30 June 2026.
		1. report the failure to implement the management action(s) in writing to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body within seven (7) days of identification;						
1233:M4.8.2	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Cultural Heritage Management Plan have not been implemented, the proponent must:	Investigation to determine cause of the management action(s) not being implemented as per condition 4.8.2	Annual Compliance Review	Overall	For the life of the proposal	NR	
		2. investigate to determine the cause of the management action(s) not being implemented;						
1233:M4.8.3	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Cultural Heritage Management Plan have not been implemented, the proponent must:	Investigation to determine potential environmental harm and/or alteration of the environment that occurred due to the failure to implement management action(s) as per condition 4.8.3	Annual Compliance Review	Overall	For the life of the proposal	NR	
		3. investigate to determine potential environmental harm and/or alteration of the environment that occurred due to the failure to implement management action(s);						
1233:M4.8.4	Cultural Heritage	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Cultural Heritage Management Plan have not been implemented, the proponent must:	Written correspondence reporting on requirements provided to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body as per condition 4.8.4	Written correspondence reporting on requirements as per condition 4.8.4	Overall	Within 28 days of the failure to implement management action(s) being identified	NR	Confirmed CHMP refers to (once confirmed by CEO) Revision 4, to be submitted by 30 June 2026.
		4. provide a further report to the CEO, the DCCEEW, the Murujuga Key Stakeholders, the DPLH and the Cultural Heritage Government Body within 28 days of the failure to implement management action(s) being identified, which must include:						
		(a) the findings of the investigations required by conditions 4-8(2) and 4-8(3);						
		(b) a description of the cause of the failure to implement the management action(s), if known, or analysis of likely cause(s) if not known;						
		(c) details of changes to activities to be implemented to prevent future failure to implement the management action(s); and						
		(d) details of measures implemented or to be implemented to prevent, control or abate the environmental harm which may have occurred.						
1233:M4.9.1	Cultural Heritage	Without limiting conditions 4-4 and 4-6 (implementation of the plan) and notwithstanding compliance with condition 4-7 (response to non-achievement) and condition 4-8 (response to failure to implement management action(s)), the proponent must not cause or allow:	Implement Confirmed Cultural Heritage Management Plan	Annual Compliance Review	Overall	For the life of the proposal	NR	Confirmed CHMP refers to (once confirmed by CEO) Revision 4, to be submitted by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		1. a failure to implement one or more management actions specified in the Confirmed Cultural Heritage Management Plan; and/or						
1233:M4.9.2	Cultural Heritage	Without limiting conditions 4-4 and 4-6 (implementation of the plan) and notwithstanding compliance with condition 4-7 (response to non-achievement) and condition 4-8 (response to failure to implement management action(s)), the proponent must not cause or allow:	Implement Confirmed Cultural Heritage Management Plan	Annual Compliance Review	Overall	For the life of the proposal	NR	Confirmed CHMP refers to (once confirmed by CEO) Revision 4, to be submitted by 30 June 2026.
		2. a failure to comply with the requirements of the Confirmed Cultural Heritage Management Plan.						
1233:M4.10.1	Cultural Heritage	The proponent:	Revision prepared in consultation with the Murujuga Key Stakeholders of the Cultural Heritage Management Plan as per condition 4.10.1	Submission of the revised Cultural Heritage Management Plan to the CEO as per condition 4.10.1, including record of consultation with Murujuga Key Stakeholders	Overall	For the life of the proposal	NR	No submission of a revision of the Confirmed Cultural Heritage Management Plan during reporting period. No written direction from CEO.
		1. may submit to the CEO a revision of the Confirmed Cultural Heritage Management Plan, prepared in consultation with the Murujuga Key Stakeholders, at any time; and						
1233:M4.10.2	Cultural Heritage	The proponent:	Revision prepared in consultation with the Murujuga Key Stakeholders of the Cultural Heritage Management Plan as per condition 4.10.2	Submission of the revised Cultural Heritage Management Plan to the CEO as per condition 4.10.2, including record of consultation with Murujuga Key Stakeholders	Overall	For the life of the proposal	NR	
		2. must submit to the CEO a revision of the Confirmed Cultural Heritage Management Plan prepared in consultation with the Murujuga Key Stakeholders as and when directed by the CEO in writing.						
1233:M4.11	Cultural Heritage	Any revision of the Confirmed Cultural Heritage Management Plan submitted under conditions 4-10 must satisfy the requirements of conditions 4-5(1) to 4-5(7).	Revision of the Confirmed Cultural Heritage Management Plan submitted under condition 4.10 will satisfy conditions 4.11	Submission of the revised Cultural Heritage Management Plan to the CEO as per condition 4.11	Overall	For the life of the proposal	NR	
Marine Environmental Quality								
1233:M5.1	Marine Environmental Quality	For the purposes of this condition, the Marine Objective is:	Implementation of the latest approved version of the Marine Environment Quality Management Plan.	Annual Compliance Review	Operations	For the life of operations phase	C	Refer to M5.2
		1. manage discharges to the marine environment to maintain water and sediment quality, protect the environmental values and achieve the levels of ecological protection identified in Figure 3 and Figure 4 of Schedule 1.						
1233:M5.2	Marine Environmental Quality	The proponent must ensure implementation of the proposal achieves the Marine Objective.	Implementation of the latest approved version of the Marine Environment Quality Management Plan.	Annual Compliance Review	Operations	For the life of the operations phase	C	Implementation of the Proposal achieved the Marine Objective in the reporting period, based on the following key measure: Implementation of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021).

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M5.3	Marine Environmental Quality	Subject to, and to the extent that it is not inconsistent with, condition 5-2, the proponent must implement the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) until the CEO confirms in writing that a revision of that plan submitted under condition 5-4 meets the requirements of conditions 5-4(1) to 5-4(8).	Implementation of the confirmed revision of approved Marine Quality Management Plan until confirmed in writing as per condition 5.3	Annual Compliance review until confirmed in writing as per condition 5.3	Operations	For the life of the operations phase until the CEO confirms in writing as per condition 5.3	C	Implementation of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) commenced following issue of Ministerial Statement 1233. Compliance demonstrated through the Annual Compliance Review.
1233:M5.4.1	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that: 1. identifies Marine Environmental Values relevant to the Mermaid Sound to be protected;	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.1	Submission of Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.1, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
1233:M5.4.2	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that: 2. specifies project specific and spatially defined Environmental Quality Objectives that describe what must be achieved to protect each Marine Environmental Value identified in condition 5-4(1);	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.2	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.2, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
1233:M5.4.3	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that: 3. specifies management actions to be implemented to demonstrate compliance with the Marine Objective and the Environmental Quality Objectives under condition 5-4(2);	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.3	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.3, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
1233:M5.4.4	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that: 4. specifies Environmental Quality Criteria that are scientifically based limits of acceptable change to a measurable environmental quality indicator to protect of the Marine Environmental Values identified under condition 5-4(1), Environmental Quality Objectives identified under condition 5-4(2) and the Marine Objective;	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.4	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.4, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M5.4.5	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that:	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.5	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.5, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
		5. specifies monitoring methodology and rationale including site locations, parameters and timing to measure the effectiveness of management actions against Environmental Quality Criteria;						
1233:M5.4.6	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that:	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.6	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.6, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
		6. sets out reasons for selection or adoption of the Environmental Quality Criteria, monitoring program and management actions included in the Marine Environmental Quality Management Plan, including discussion of other options considered;						
1233:M5.4.7	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that:	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.7	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.7, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
		7. specifies a process for:						
		(a) investigation to determine the cause of the Environmental Quality Criteria not being met; and						
		(b) revision of management actions and changes to activities, in the event that the Marine Objective and Environmental Quality Criteria are not achieved;						
1233:M5.4.8	Marine Environmental Quality	Within 12 months of the issue of this Statement, or such greater time approved in writing by the CEO, the proponent must revise in consultation with the Murujuga Key Stakeholders, and submit to the CEO a revision of the North West Shelf Project Extension Marine Environmental Quality Management Plan (Revision 4, G2000RF1401194403, November 2021) that:	Revision 5 of the Marine Environmental Quality Management Plan prepared in consultation with the Murujuga Key Stakeholders as per condition 5.4.8	Submission Revision 5 of the Marine Environmental Quality Management Plan to the CEO as per condition 5.4.8, including record of consultation with Murujuga Key Stakeholders	Operations	Submission within 12 months from 12 December 2024, or such greater time approved in writing by the CEO	NR	CEO has approved in writing, for revised Marine Environmental Quality Management Plan submission by 30 June 2026.
		8. provides the format and timing for reporting to demonstrate that the Marine Objective has been met for the reporting period in the Compliance Assessment Report required by condition 8-6 including but not limited to:						
		(a) verification of the implementation of management actions; and						
		(b) reporting on the effectiveness of management actions against Environmental Quality Criteria.						
1233:M5.5	Marine Environmental Quality	The proponent must implement the most recent version of the Confirmed Marine Environmental Quality Management Plan until the CEO has confirmed by notice in writing that the proponent has demonstrated that the Marine Objective has been met.	Implementation of the most recent approved version of the Marine Environment Quality Management Plan until	Annual compliance review until confirmed in writing as per condition 5.5	Operations	For the life of the proposal until the CEO confirms in writing as per condition 5.5	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
			confirmed in writing as per condition 5.5					
1233:M5.6.1	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate exceedance of Environmental Quality Criteria specified in the Confirmed Marine Environmental Quality Management Plan, the proponent must: 1. report the exceedance in writing to the CEO and the Murujuga Key Stakeholders within twenty-one (21) days of the exceedance being identified;	Written correspondence of an exceedance to the CEO and the Murujuga Key Stakeholders as per condition 5.6.1	Written correspondence as per condition 4.7.1	Operations	Within twenty-one (21) days of the exceedance being identified	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
1233:M5.6.2	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate exceedance of Environmental Quality Criteria specified in the Confirmed Marine Environmental Quality Management Plan, the proponent must: 2. investigate to determine the cause of the Environmental Quality Criteria being exceeded if known, or analysis of likely causes if not known;	Investigation undertaken to determine cause or likely causes as per condition 5.6.2	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
1233:M5.6.3	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate exceedance of Environmental Quality Criteria specified in the Confirmed Marine Environmental Quality Management Plan, the proponent must: 3. provide a further report to the CEO and the Murujuga Key Stakeholders, within ninety (90) days of the exceedance being reported as required by condition 5-6(1) which must include: (a) the findings of the investigation required by condition 5-6(2); (b) a description of the cause of Environmental Quality Criteria being exceeded if known, or analysis of likely causes if not known; and (c) details of revised and/or additional management actions or changes to activities that will be implemented to prevent exceedance of the Environmental Quality Criteria.	Written correspondence provided to the CEO and the Murujuga Key Stakeholders reporting on requirements as per condition 5.6.3	Written correspondence reporting on requirements as per condition 5.6.3	Operations	Within ninety (90) days of the exceedance being reported	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
1233:M5.7.1	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Marine Environmental Quality Management Plan have not been implemented, the proponent must: 1. report the failure to implement the management action(s) in writing to the CEO and the Murujuga Key Stakeholders within seven (7) days of identification;	Written correspondence reporting on requirements provided to the CEO and, the Murujuga Key Stakeholders as per condition 5.7.1	Written correspondence reporting on requirements as per condition 5.7.1	Operations	Within seven (7) days of identification	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
1233:M5.7.2	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Marine Environmental Quality Management Plan have not been implemented, the proponent must: 2. investigate to determine the cause of the management action(s) not being implemented;	Investigation to determine cause of the management action(s) not being implemented as per condition 5.7.2	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
1233:M5.7.3	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Marine Environmental Quality Management Plan have not been implemented, the proponent must: 3. investigate to determine potential environmental harm and/or alteration of the environment that occurred due to the failure to implement management action(s);	Investigation to determine potential environmental harm and/or alteration of the environment that occurred due to the failure to implement management action(s) as per condition 5.7.3	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M5.7.4	Marine Environmental Quality	If the proponent's monitoring, tests, surveys or investigations indicate that one or more management action(s) specified in the Confirmed Marine Environmental Quality Management Plan have not been implemented, the proponent must:	Written correspondence reporting on requirements provided to the CEO and the Murujuga Key Stakeholders as per condition 5.7.4	Written correspondence reporting on requirements as per condition 5.7.4	Operations	Within twenty-eight (28) days of identification	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
		4. provide a report to the CEO and the Murujuga Key Stakeholders within twenty-eight (28) days of the failure to implement management actions being identified, which must include:						
		(a) the findings of the investigation required by condition 5-7(2);						
		(b) a description of the cause for failure to implement management action(s) if known, or analysis of likely cause(s) if not known;						
		(c) details of changes to activities to be implemented to prevent future failure to implement management action(s); and						
		(d) details of measures implemented or to be implemented to prevent, control or abate the environmental harm which may have occurred.						
1233:M5.8.1	Marine Environmental Quality	Without limiting condition 5-3 and 5-5 (implementation of the plan) and notwithstanding compliance with condition 5-6 (response to exceedance) and condition 5-7 (response to failure to implement management action(s)), the proponent must not cause or allow:	Implement Confirmed Marine Environment Quality Management Plan	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
		1. a failure to implement one or more management actions specified in the Confirmed Marine Environmental Quality Management Plan, if the relevant Environmental Quality Criteria have been exceeded;	Written correspondence provided to the CEO reporting on requirements as per condition 5.7.1					
1233:M5.8.2	Marine Environmental Quality	Without limiting condition 5-3 and 5-5 (implementation of the plan) and notwithstanding compliance with condition 5-6 (response to exceedance) and condition 5-7 (response to failure to implement management action(s)), the proponent must not cause or allow:	Implement Confirmed Marine Environment Quality Management Plan	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
		2. the exceedance of an Environmental Quality Criteria specified in the Confirmed Marine Environmental Quality Management Plan (regardless of whether management actions have been or are being implemented); and/or	Written correspondence provided to the CEO reporting on requirements as per condition 5.6.1					
1233:M5.8.3	Marine Environmental Quality	Without limiting condition 5-3 and 5-5 (implementation of the plan) and notwithstanding compliance with condition 5-6 (response to exceedance) and condition 5-7 (response to failure to implement management action(s)), the proponent must not cause or allow:	Implement Confirmed Marine Environment Quality Management Plan	Annual Compliance Review	Operations	For the life of operations phase	NR	Confirmed MEQMP refers to (once confirmed by CEO) Revision 5, to be submitted by 30 June 2026.
		3. a failure to comply with the requirements of the Confirmed Marine Environmental Quality Management Plan.						
1233:M5.9.1	Marine Environmental Quality	The proponent:	Revision prepared in consultation with the Murujuga Key Stakeholders of the Confirmed Marine Environmental Quality Management Plan as per condition 5.9.1	Submission of the revised Marine Environmental Quality Management Plan to the CEO as per condition 5.9.1, including record of consultation with Murujuga Key Stakeholders	Operations	For the life of operations phase	NR	No submission of a revision of the Confirmed Marine Environmental Management Plan during reporting period. No written direction from CEO.
		1. may submit to the CEO a revision of the Confirmed Marine Environmental Quality Management Plan, prepared in consultation with the Murujuga Key Stakeholders at any time; and						
1233:M5.9.2	Marine Environmental Quality	The proponent:	Revision prepared in consultation with the Murujuga Key Stakeholders of the	Submission of the revised Marine Environmental Quality Management Plan to the CEO as per condition 5.9.2, including	Operations	For the life of operations phase	NR	

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		2. must submit to the CEO a revision of the Confirmed Marine Environmental Quality Management Plan, prepared in consultation with the Murujuga Key Stakeholders, as and when directed by the CEO in writing.	Confirmed Marine Environmental Quality Management Plan as per condition 5.9.2	record of consultation with Murujuga Key Stakeholders				
1233:M5.10	Marine Environmental Quality	Any revision of the Confirmed Marine Environmental Quality Management Plan submitted under condition 5-9 must satisfy the requirements of conditions 5-4(1) to 5-4(8).	Revision of the Confirmed Marine Environmental Quality Management Plan submitted under condition 5.9 will satisfy condition 5.10	Submission of the revised Marine Environmental Quality Management Plan to the CEO as per condition 5.10	Operations	For the life of operations phase	NR	No submission of a revision of the Confirmed Marine Environmental Quality Management Plan during the reporting period.
Environmental Performance Report								
1233:M6.1	Environmental Performance Report	The proponent must submit an Environmental Performance Report to the Minister and the Murujuga Key Stakeholders every five years.	Environmental Performance Report prepared and submitted to Minister and the Murujuga Key Stakeholders as per condition 6.1	Submission of the Environmental Performance Report to Minister and the Murujuga Key Stakeholders as per condition 6.1	Operations	Every five years	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
1233:M6.2	Environmental Performance Report	The first Environmental Performance Report must be submitted within three (3) months of the expiry of the five (5) year period commencing from the date of issue of this Statement, or such other time as may be approved in writing by the CEO.	Environmental Performance Report for the 5 year period outlined in Section 2.3 prepared as per condition 6.2	Submission of the Environmental Performance Report as per condition 6.2	Operations	First reporting period:	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
						12 December 2024 to 31 December 2029		
						Future reporting periods:		
						1 January 2030 to 31 December 2035, and five yearly thereafter		
						Report Submission Dates:		
						30 April of the year following the end of the five yearly period <i>Note: Refer to Section 2.3 of the CAP</i>		
1233:M6.3.1	Environmental Performance Report	Each Environmental Performance Report must report on: 1. trends in air emissions from the proposal that have the potential to impact rock art and/or human health; and	Environmental Performance Report prepared to fulfill requirements as per condition 6.3.1	Environmental Performance Report	Operations	For the life of operations phase	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
1233:M6.3.2	Environmental Performance Report	Each Environmental Performance Report must report on: 2. trends in the quality of discharges from the proposal that have the potential to impact on the marine environment.	Environmental Performance Report prepared to fulfill requirements as per condition 6.3.2	Environmental Performance Report	Operations	For the life of operations phase	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
1233:M6.4.1	Environmental Performance Report	The Environmental Performance Report must include: 1. a comparison of the trends of the emissions identified in condition 6-3 at the end of the five-year period against the emissions at the beginning of the five (5) year period;	Environmental Performance Report includes requirements as per condition 6.4.1	Environmental Performance Report	Operations	For the life of operations phase	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
1233:M6.4.2	Environmental Performance Report	The Environmental Performance Report must include: 2. a comparison of the trends of the emissions identified in condition 6-3 at the end of the five (5) year period against the emissions identified in first Environmental Performance Report submitted in accordance with condition 6-2; and	Environmental Performance Report includes requirements as per condition 6.4.2	Environmental Performance Report	Operations	For the life of operations phase	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
1233:M6.4.3	Environmental Performance Report	The Environmental Performance Report must include: 3. proposed Adaptive management and continuous improvement strategies.	Environmental Performance Report includes requirements as per condition 6.4.3	Environmental Performance Report	Operations	For the life of operations phase	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
1233:M6.5	Environmental Performance Report	The Environmental Performance Report may be in whole or part prepared in conjunction with other proponents and government agencies where there are cumulative impacts from proposals	Environmental Performance Report/s, where applicable, prepared in conjunction with other proponents and government agencies as per condition 6.5	Environmental Performance Report/s or documents as per condition 6.5	Operations	For the life of operations phase	NR	The first Environmental Performance Report is due 30 April 2030 for the reporting period defined as 12 December 2024 to 31 December 2029.
Decommissioning and Rehabilitation								
1233:M7.1	Decommissioning and Rehabilitation	For the purposes of this condition, the Decommissioning and Rehabilitation Objective is: 1. ensure the proposal is decommissioned and rehabilitated in an ecologically sustainable manner	Implementation of Decommissioning and Rehabilitation Plan	Annual Compliance Review after decommissioning phase commences	Decommissioning	On commencement of the decommissioning phase, or at a time agreed in writing with the CEO	NR	Decommissioning for the project has not started and there is no agreed time in writing with the CEO.
1233:M7.2	Decommissioning and Rehabilitation	At least five years prior to the forecasted completion of the operational phase of the proposal, or at a time as and when directed by the CEO in writing, the proponent must, in consultation with the Murujuga Key Stakeholders, prepare and submit a Decommissioning and Rehabilitation Plan to the CEO for approval, on advice of the Department of Biodiversity, Conservation and Attractions and the DPLH, that: 2. sets out measures that will be implemented to ensure that the Decommissioning and Rehabilitation Objective is achieved.	Decommissioning and Rehabilitation Plan prepared in consultation with the Murujuga Key Stakeholders submitted to the CEO for approval, on advice of the Department of Biodiversity, Conservation and Attractions and the DPLH as per condition 7.2		Decommissioning	At least five years prior to the forecasted completion of the operational phase of the proposal, or at a time as and when directed by the CEO in writing	NR	Decommissioning for the project has not started and there is no agreed time in writing with the CEO.
1233:M7.3	Decommissioning and Rehabilitation	The proponent must implement the most recent version of the Confirmed Decommissioning and Rehabilitation Plan until the CEO has confirmed in writing that the proponent has demonstrated that the Decommissioning and Rehabilitation Objective has been met.	Implementation of Decommissioning and Rehabilitation Plan until confirmed in writing as per condition 7.3	Annual Compliance Review until confirmed in writing as per condition 7.3	Decommissioning	On commencement of the decommissioning phase, or at a time agreed in writing with the CEO and until confirmed in writing as per condition 7.3	NR	Decommissioning for the project has not started and there is no agreed time in writing with the CEO.
1233:M7.4	Decommissioning and Rehabilitation	After the submission of the Decommissioning and Rehabilitation Plan, the proponent must include an update on the forecasted completion of the operational phase and decommissioning of the proposal in each subsequent Compliance Assessment Report required by condition 8-6.	After submission of the Decommissioning and Rehabilitation Plan, the Compliance Assessment Report includes requirements as per condition 7.4	Compliance Assessment Report	Decommissioning	After submission of the Decommissioning and Rehabilitation Plan	NR	
1233:M7.5.1	Decommissioning and Rehabilitation	The proponent: 1. may submit to the CEO a revision of the Confirmed Decommissioning and Rehabilitation Plan, prepared in consultation with the Murujuga Key Stakeholders the Department of Biodiversity, Conservation and Attractions and the DPLH at any time; and	Revision of the Confirmed Decommissioning and Rehabilitation Plan, prepared in consultation with the Murujuga Key Stakeholders, the Department of Biodiversity, Conservation and Attractions and the DPLH as per condition 7.5.1	Submission of revised Decommissioning and Rehabilitation Plan as per condition 7.5.1	Decommissioning	After initial submission of the first approved Decommissioning and Rehabilitation Plan and then for the life of the decommissioning phase	NR	Decommissioning for the project has not started and there is no agreed time in writing with the CEO.
1233:M7.5.2	Decommissioning and Rehabilitation	The proponent: 2. must submit to the CEO a revision of the Confirmed Decommissioning and Rehabilitation Plan, prepared in consultation with the Murujuga Key Stakeholders the Department of Biodiversity, Conservation and Attractions and the DPLH as and when directed by the CEO in writing.	Revision of the Confirmed Decommissioning and Rehabilitation Plan, prepared in consultation with the Murujuga Key Stakeholders, the Department of Biodiversity, Conservation and	Submission of revised Decommissioning and Rehabilitation Plan as per condition 7.5.2	Decommissioning	After initial submission of the first approved Decommissioning and Rehabilitation Plan and then for the life of the decommissioning phase	NR	Decommissioning for the project has not started and there is no agreed time in writing with the CEO.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
			Attractions and the DPLH as per condition 7.5.2					
1233:M7.6	Decommissioning and Rehabilitation	Any revision of the Confirmed Decommissioning and Rehabilitation Plan submitted under condition 7-5 must satisfy the requirement of condition 7-2(1).	Revision of the Confirmed Decommissioning and Rehabilitation Plan submitted under condition 7.5 will satisfy condition 7.6	Submission of revised Decommissioning and Rehabilitation Plan as per condition 7.6	Decommissioning	After initial submission of the first approved Decommissioning and Rehabilitation Plan and then for the life of the decommissioning phase	NR	Decommissioning for the project has not started and there is no agreed time in writing with the CEO.
Compliance Reporting								
1233:M8.1	Compliance Reporting	The proponent must prepare and maintain a Compliance Assessment Plan which is submitted to the CEO at least six (6) months prior to the first Compliance Assessment Report required by condition 8-6.	Compliance Assessment Plan required by condition 8.6 prepared and submitted as per condition 8.1	Submission of the Compliance Assessment Plan to the CEO as per condition 8.1	Overall	At least six (6) months prior to the first Compliance Assessment Report	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.2.1	Compliance Reporting	The Compliance Assessment Plan must indicate: 1. the frequency of compliance reporting;	Compliance Assessment Plan fulfils Condition 8.2.1	Written correspondence confirming approval of Compliance Assessment Plan	Overall	For the life of the proposal	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.2.2	Compliance Reporting	The Compliance Assessment Plan must indicate: 2. the approach and timing of compliance assessments;	Compliance Assessment Plan fulfils Condition 8.2.2	Written correspondence confirming approval of Compliance Assessment Plan	Overall	For the life of the proposal	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.2.3	Compliance Reporting	The Compliance Assessment Plan must indicate: 3. the retention of compliance assessments;	Compliance Assessment Plan fulfils Condition 8.2.3	Written correspondence confirming approval of Compliance Assessment Plan	Overall	For the life of the proposal	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.2.4	Compliance Reporting	The Compliance Assessment Plan must indicate: 4. the method of reporting of potential non-compliances and corrective actions taken;	Compliance Assessment Plan fulfils Condition 8.2.4	Written correspondence confirming approval of Compliance Assessment Plan	Overall	For the life of the proposal	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.2.5	Compliance Reporting	The Compliance Assessment Plan must indicate: 5. the table of contents of Compliance Assessment Reports; and public availability of Compliance Assessment Reports; and	Compliance Assessment Plan fulfils Condition 8.2.5	Written correspondence confirming approval of Compliance Assessment Plan	Overall	For the life of the proposal	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.2.6	Compliance Reporting	The Compliance Assessment Plan must indicate: 6. public availability of Compliance Assessment Reports.	Compliance Assessment Plan fulfils Condition 8.2.6	Written correspondence confirming approval of Compliance Assessment Plan	Overall	For the life of the proposal	C	Compliance Assessment Plan submitted on the 12 September 2025 and accepted on the 25 November 2025.
1233:M8.3	Compliance Reporting	The proponent must assess compliance with conditions in accordance with the Confirmed Compliance Assessment Plan.	Compliance Assessment Report and this Compliance Assessment Plan	Compliance Assessment Report	Overall	For the life of the proposal	C	This Compliance Assessment report has followed the structure included in the accepted CAP on the 25 November 2025.
1233:M8.4	Compliance Reporting	All Compliance Assessment Reports must be retained until the proposal is fully implemented (including decommissioning and rehabilitation) or such other period agreed in writing by the CEO.	All CARs retained until the proposal is fully implemented as per condition 8.4	Retained CARs as per condition 8.4	Overall	For the life of the proposal or such other period agreed in writing by the CEO	C	Compliance Assessment Reports will be stored within the enterprise Document Management System (DMS).
1233:M8.5	Compliance Reporting	Subject to the conditions of this Statement the proponent must advise the CEO of any potential non-compliance within seven (7) days of that non-compliance being known to the proponent.	Communication of the potential non-compliance as per condition 8.5	Communication to the CEO or relevant agency of the potential non-compliance as per condition 8.5	Overall	Within seven (7) days of that non-compliance being known <i>Note: Refer to Section 3 of the CAP</i>	C	No non-compliances were identified during the reporting period.
1233:M8.6	Compliance Reporting	The proponent must submit to the CEO the first Compliance Assessment Report fifteen (15) months from the date of issue of this Statement addressing the twelve (12) month period from the date of issue of this Statement and then annually from the date of	Compliance Assessment Report for the annual period outlined in Section 2.3 submitted as per condition 8.6	CAR submitted to the CEO as per condition 8.6	Overall	First reporting period: 12 December 2024 to 31 December 2025	C	CAR for the first reporting period submitted on the 30 April 2026.

Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
		submission of the first Compliance Assessment Report, or at another time agreed in writing by the CEO.				Future reporting periods: 1 January 2026 to 31 December 2026 and annually thereafter Report Submission Dates: 30 April of the year following the annual period <i>Note: Refer to Section 2.3 of the CAP</i>		
1233:M8.7.1	Compliance Reporting	Each Compliance Assessment Report must: 1. be endorsed by the proponent's Chief Executive Officer or a person delegated to sign on the Chief Executive Officer's behalf;	Compliance Assessment Report signed by a person delegated to sign on the Chief Executive Officer's behalf as per condition 8.7.1 and as outlined in Section 2.4 of this CAP	CAR signed as per condition 8.7.1	Overall	For the life of the proposal	C	Appendix B includes the statement of compliance and endorsement signed by the Acting Asset Manager.
1233:M8.7.2	Compliance Reporting	Each Compliance Assessment Report must: 2. include a statement as to whether the proponent has complied with the conditions;	Compliance Assessment Report includes statement of compliance as per condition 8.7.2	CAR includes requirements as per condition 8.7.2	Overall	For the life of the proposal	C	Appendix B includes the statement of compliance and endorsement.
1233:M8.7.3	Compliance Reporting	Each Compliance Assessment Report must: 3. identify all potential non-compliances and describe corrective and preventative actions taken;	Compliance Assessment Report includes all potential non-compliances and describes corrective and preventative actions taken, as per condition 8.7.3	CAR includes requirements as per condition 8.7.3	Overall	For the life of the proposal	C	Section 4 of the CAR focused on this.
1233:M8.7.4	Compliance Reporting	Each Compliance Assessment Report must: 4. be made publicly available in accordance with the approved Compliance Assessment Plan; and	Compliance Assessment Report made available on proponent's website	CAR available for access on proponent's website as per condition 8.7.4	Overall	For the life of the proposal	C	CAR publicly available on the Woodside's website
1233:M8.7.5	Compliance Reporting	Each Compliance Assessment Report must: 5. indicate any proposed changes to the Compliance Assessment Plan.	Compliance Assessment Report includes proposed changes to the CAP as per condition 8.7.5	CAR prepared to fulfil requirements as per condition 8.7.5	Overall	For the life of the proposal	NR	No changes are proposed to the approved CAP.
1233:M8.8.1	Compliance Reporting	The proponent: 1. may submit to the CEO a revision of the Confirmed Compliance Assessment Plan at any time; and	Revision of the Confirmed Compliance Assessment Plan	Submission of the revised Compliance Assessment Plan to the CEO as per condition 8.8.1	Overall	For the life of the proposal	NR	No changes are proposed to the approved CAP.
1233:M8.8.2	Compliance Reporting	The proponent: 2. must submit to the CEO a revision of the Confirmed Compliance Assessment Plan as and when directed to do so by the CEO in writing.	Revision of the Confirmed Compliance Assessment Plan	Submission of the revised Compliance Assessment Plan to the CEO as per condition 8.8.2	Overall	For the life of the proposal	NR	No direction from the CEO in writing regarding updating the CAP.
1233:M8.9	Compliance Reporting	Any revision of the Confirmed Compliance Assessment Plan submitted under condition 8-8 must satisfy the requirements of conditions 8-2(1) to 8-2(6).	Revision of the Confirmed Compliance Assessment Plan submitted under condition 8.8 will satisfy condition 8.9	Submission of the revised Compliance Assessment Plan as per condition 8.9	Overall	For the life of the proposal	NR	No changes are proposed to the approved CAP.
1233:M8.10	Compliance Reporting	The proponent must implement the latest revision of the Confirmed Compliance Assessment Plan.	Implement the confirmed Compliance Assessment Plan	Compliance Assessment Report	Overall	For the life of the proposal	C	CAR developed as per the approved CAP.

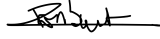
Audit Code	Subject	Requirement (from Ministerial Statement 1233)	How	Evidence	Phase	Timeframe	Status	Further information
Public Availability of Data								
1233:M9.1	Public Availability of Data	Subject to condition 9-2 and the conditions of this Statement, within a reasonable time period approved by the CEO in writing and for the life of the proposal (including decommissioning and rehabilitation) the proponent must make publicly available, in a manner approved by the CEO, all validated environmental data (including sampling design, sampling methodologies, empirical data and derived information products (e.g. maps)), management plans and reports relevant to the assessment and implementation of this proposal.	Validated environmental data, management plans and reports relevant to the assessment and implementation of this proposal will be publicly available within the applicable CAR, or on the proponent's website for the preceding annual period within 3 months of the CAR being submitted as per condition 8-6.	Validated environmental data, management plans and reports relevant to the assessment and implementation of this proposal are publicly available within the applicable CAR, or on the proponent's website as per condition 9.1	Overall	Within a reasonable time period approved by the CEO in writing and for the life of the proposal	C	Current revisions of Management Plans (AQMP, CHMP, MEQMP) are available on the Woodside website. This CAR (including validated environmental data in the Appendices) will be made available on the Woodside website. Other environmental monitoring reports, relevant to the current reporting period, will be made available on the Woodside website within 3 months of this CAR being submitted, per the approved CAP.
1233:M9.2	Public Availability of Data	If any data referred to in condition 9-1 contains particulars of:	Where applicable, a request to the CEO as per condition 9.2	CEO's approval of proponent's request as per condition 9.2	Overall		NR	
		1. a secret formula or process; or						
		2. confidential commercially sensitive information;						
		the proponent may submit a request for approval from the CEO to not make these data publicly available, including an explanation for why the proponent considers the data should not be made publicly available.						

APPENDIX B: STATEMENT OF COMPLIANCE AND ENDORSEMENT

This Compliance Assessment Report is submitted by Woodside Energy (the Proponent) in accordance with Conditions 8-6 and 8-7 of Ministerial Statement 1233 (MS1233).

As set out in this Compliance Assessment Report, the Proponent is compliant with the conditions referred to in MS1233.

I, Perrine Lombart (Acting Asset Manager) of the North West Shelf Project, endorse this Compliance Assessment Report.

Signed: 

Date: 30/04/2026

APPENDIX C: OXIDES OF NITROGEN (NO_x) MONITORING DATA FOR POINT SOURCE EMISSIONS TO AIR

Emission Point	Licence Limit (mg/m ³)	Quarter	Sample Date	Result (mg/m ³ Total NO _x at STP, ref O ₂ , dry*)
3KT1410	350	1	31/01/2025 9:05 AM	116
		2	17/04/2025 10:45 AM	117
		3	7/07/2025 2:58 PM	121
		4	10/11/2025 10:46 AM	106
3KT1420	350	1	31/01/2025 9:46 AM	124
		2	17/04/2025 11:16 AM	133
		3	7/07/2025 2:23 PM	131
		4	10/11/2025 11:38 AM	119
3KT1430	350	1	31/01/2025 10:29 AM	128
		2	20/04/2025 3:42 PM	138
		3	7/07/2025 1:51 PM	140
		4	19/10/2025 2:44 PM	112
3KT1440	350	1	20/02/2025 9:39 AM	125
		2	20/04/2025 4:14 PM	141
		3	7/07/2025 11:37 AM	168
		4	19/10/2025 3:15 PM	123
2KT1450	350	1	Equipment was not in use during the reporting period	
		2		
		3		
		4		
1KT1450**	N/A	1	20/02/2025 10:32 AM	112
		2	21/04/2025 11:09 AM	146
		3	28/07/2025 10:36 AM	148
		4	10/11/2025 3:15 PM	122
GT4001	350	1	3/01/2025 8:52 AM	117
		2	5/04/2025 1:38 PM	145
		3	28/07/2025 9:34 AM	133
		4	3/11/2025 10:16 AM	127
GT4003	350	1	1/02/2025 8:10 AM	106
		2	1/04/2025 9:35 PM	124
		3	5/09/2025 10:35 AM	131
		4	23/11/2025 12:37 PM	107
2F2001	350	1	7/01/2025 10:07 AM	105
		2	20/04/2025 2:52 PM	124
		3	20/08/2025 12:28 PM	125
		4	24/11/2025 8:05 AM	124
3F2001	350	1	Equipment was not in use during the reporting period	
		2		
		3		
		4		
4F2001	350	1	Equipment was not in use during the reporting period	
		2		
		3		
		4		

Emission Point	Licence Limit (mg/m ³)	Quarter	Sample Date	Result (mg/m ³ Total NO _x at STP, ref O ₂ , dry*)
5F2001	350	1	3/01/2025 9:26 AM	95
		2	17/04/2025 9:52 AM	113
		3	27/07/2025 9:48 AM	127
		4	15/11/2025 4:01 PM	100
6F2001	350	1	10/03/2025 9:30 AM	111
		2	8/06/2025 2:15 PM	142
		3	20/07/2025 11:46 AM	117
		4	24/11/2025 2:11 PM	130
4KT1410	100	1	21/01/2025 10:20 AM	30
		2	21/04/2025 10:28 AM	41
		3	6/08/2025 10:23 AM	41
		4	16/11/2025 2:32 PM	27
4KT1430NTH	100	1	21/01/2025 9:46 AM	42
		2	21/04/2025 8:24 AM	57
		3	6/08/2025 9:39 AM	52
		4	3/11/2025 10:30 AM	49
4KT1430STH	100	1	21/01/2025 9:15 AM	40
		2	21/04/2025 8:01 AM	57
		3	6/08/2025 9:10 AM	52
		4	16/11/2025 2:09 PM	40
GT4007	100	1	2/01/2025 9:20 AM	43
		2	4/04/2025 10:50 AM	42
		3	31/07/2025 9:45 AM	58
		4	31/10/2025 8:46 AM	76
GT4008	100	1	2/01/2025 10:22 AM	35
		2	4/04/2025 9:45 AM	34
		3	31/07/2025 10:33 AM	41
		4	31/10/2025 9:23 AM	57
GT4009	100	1	3/01/2025 10:06 AM	25
		2	4/04/2025 8:56 AM	20
		3	31/07/2025 11:11 AM	36
		4	15/11/2025 3:18 PM	37
GT4010	100	1	4/01/2025 2:14 PM	14
		2	17/04/2025 9:10 AM	33
		3	26/08/2025 11:40 AM	78
		4	3/11/2025 9:41 AM	64
5KT1410	100	1	30/01/2025 2:53 PM	39
		2	6/04/2025 8:34 AM	51
		3	29/07/2025 11:28 AM	60
		4	21/11/2025 10:29 AM	53
5KT1430NTH	100	1	7/03/2025 7:12 AM	25
		2	21/04/2025 9:20 AM	38
		3	29/07/2025 10:45 AM	39
		4	31/10/2025 10:28 AM	39
5KT1430STH	100	1	7/03/2025 6:45 AM	26
		2	21/04/2025 8:57 AM	39
		3	29/07/2025 10:24 AM	39
		4	16/11/2025 3:24 PM	31

*NO_x concentration units in mg/m³ as total NO_x (combined NO and NO₂) referenced to standard temperature (0°C) and pressure (101.325 kPa), dry, adjusted to reference Oxygen (15% or 7%).

**1KT1450 is voluntarily sampled and tracked by Woodside for NO_x concentrations in place of 2KT1450 since LNG Train 2 retirement in November 2024.

APPENDIX D: CARBON MONOXIDE (CO) MONITORING DATA FOR POINT SOURCE EMISSIONS TO AIR

Emission Point	Quarter	Sample Date	Result (mg/m ³ CO at STP, ref O ₂ , dry*)
1KT1450	1	20/02/2025 10:32 AM	<3.1
	2	21/04/2025 11:09 AM	<3.1
	3	28/07/2025 10:36 AM	<3.1
	4	10/11/2025 3:15 PM	<3.1
2F2001	1	7/01/2025 10:07 AM	<3.1
	2	20/04/2025 2:52 PM	<3.1
	3	20/08/2025 12:28 PM	846
	4	24/11/2025 8:05 AM	972
3KT1410	1	31/01/2025 9:05 AM	11.9
	2	17/04/2025 10:45 AM	86.6
	3	7/07/2025 2:58 PM	125
	4	10/11/2025 10:46 AM	133
3KT1420	1	31/01/2025 9:46 AM	<3.1
	2	17/04/2025 11:16 AM	14.0
	3	7/07/2025 2:23 PM	70.2
	4	10/11/2025 11:38 AM	42.4
3KT1430	1	31/01/2025 10:29 AM	<3.1
	2	20/04/2025 3:42 PM	25.5
	3	7/07/2025 1:51 PM	47.4
	4	19/10/2025 2:44 PM	93.4
3KT1440	1	20/02/2025 9:39 AM	10.7
	2	20/04/2025 4:14 PM	10.1
	3	7/07/2025 11:37 AM	34.9
	4	19/10/2025 3:15 PM	82.2
4KT1410	1	21/01/2025 10:20 AM	59.2
	2	21/04/2025 10:28 AM	34.8
	3	6/08/2025 10:23 AM	61.1
	4	16/11/2025 2:32 PM	157
4KT1430NTH	1	21/01/2025 9:46 AM	157
	2	21/04/2025 8:24 AM	54.2
	3	6/08/2025 9:39 AM	77.3
	4	3/11/2025 10:30 AM	121
4KT1430STH	1	21/01/2025 9:15 AM	198
	2	21/04/2025 8:01 AM	61.6
	3	6/08/2025 9:10 AM	96.8
	4	16/11/2025 2:09 PM	138
5F2001	1	3/01/2025 9:26 AM	<3.1
	2	17/04/2025 9:52 AM	<3.1
	3	27/07/2025 9:48 AM	<3.1
	4	15/11/2025 4:01 PM	<3.1
5KT1410	1	30/01/2025 2:53 PM	19.3
	2	6/04/2025 8:34 AM	12.9
	3	29/07/2025 11:28 AM	13.0
	4	21/11/2025 10:29 AM	12.7
5KT1430NTH	1	7/03/2025 7:12 AM	11.3
	2	21/04/2025 9:20 AM	3.80

Emission Point	Quarter	Sample Date	Result (mg/m ³ CO at STP, ref O ₂ , dry*)
	3	29/07/2025 10:45 AM	5.97
	4	31/10/2025 10:28 AM	<3.1
5KT1430STH	1	7/03/2025 6:45 AM	12.8
	2	21/04/2025 8:57 AM	<3.1
	3	29/07/2025 10:24 AM	5.35
	4	16/11/2025 3:24 PM	3.23
6F2001	1	10/03/2025 9:30 AM	<3.1
	2	8/06/2025 2:15 PM	<3.1
	3	20/07/2025 11:46 AM	<3.1
	4	24/11/2025 2:11 PM	17.7
GT4001	1	3/01/2025 8:52 AM	385
	2	5/04/2025 1:38 PM	142
	3	28/07/2025 9:34 AM	556
	4	3/11/2025 10:16 AM	495
GT4003	1	1/02/2025 8:10 AM	13.3
	2	1/04/2025 9:35 PM	143
	3	5/09/2025 10:35 AM	40.8
	4	23/11/2025 12:37 PM	133
GT4007	1	2/01/2025 9:20 AM	44.5
	2	4/04/2025 10:50 AM	45.2
	3	31/07/2025 9:45 AM	43.3
	4	31/10/2025 8:46 AM	<3.1
GT4008	1	2/01/2025 10:22 AM	17.3
	2	4/04/2025 9:45 AM	37.3
	3	31/07/2025 10:33 AM	19.8
	4	31/10/2025 9:23 AM	15.3
GT4009	1	3/01/2025 10:06 AM	72.2
	2	4/04/2025 8:56 AM	124
	3	31/07/2025 11:11 AM	82.2
	4	15/11/2025 3:18 PM	63.4
GT4010	1	4/01/2025 2:14 PM	52.0
	2	17/04/2025 9:10 AM	13.1
	3	26/08/2025 11:40 AM	9.54
	4	3/11/2025 9:41 AM	9.18
2KT1450	1	Equipment was not in use during the reporting period	
	2		
	3		
	4		
3F2001	1	Equipment was not in use during the reporting period	
	2		
	3		
	4		
4F2001	1	Equipment was not in use during the reporting period	
	2		
	3		
	4		

*CO concentration units in mg/m³ referenced to standard temperature (0°C) and pressure (101.325 kPa), dry, adjusted to reference Oxygen (15% or 7%).

APPENDIX E: SULPHUR DIOXIDE (SO₂) MONITORING DATA FOR POINT SOURCE EMISSIONS TO AIR

Emission Point	Quarter	Sample Date	Result (mg/m ³ SO ₂ at STP, ref O ₂ , dry*)
1KT1450	1	20/02/2025 10:32 AM	<14
	2	21/04/2025 11:09 AM	<14
	3	28/07/2025 10:36 AM	<14
	4	10/11/2025 3:15 PM	<14
2F2001	1	7/01/2025 10:07 AM	<14
	2	20/04/2025 2:52 PM	<14
	3	20/08/2025 12:28 PM	210
	4	24/11/2025 8:05 AM	<14
3KT1410	1	31/01/2025 9:05 AM	<14
	2	17/04/2025 10:45 AM	<14
	3	7/07/2025 2:58 PM	<14
	4	10/11/2025 10:46 AM	<14
3KT1420	1	31/01/2025 9:46 AM	<14
	2	17/04/2025 11:16 AM	<14
	3	7/07/2025 2:23 PM	<14
	4	10/11/2025 11:38 AM	<14
3KT1430	1	31/01/2025 10:29 AM	<14
	2	20/04/2025 3:42 PM	<14
	3	7/07/2025 1:51 PM	<14
	4	19/10/2025 2:44 PM	<14
3KT1440	1	20/02/2025 9:39 AM	<14
	2	20/04/2025 4:14 PM	<14
	3	7/07/2025 11:37 AM	<14
	4	19/10/2025 3:15 PM	<14
4KT1410	1	21/01/2025 10:20 AM	<14
	2	21/04/2025 10:28 AM	<14
	3	6/08/2025 10:23 AM	<14
	4	16/11/2025 2:32 PM	<14
4KT1430NTH	1	21/01/2025 9:46 AM	<14
	2	21/04/2025 8:24 AM	<14
	3	6/08/2025 9:39 AM	<14
	4	3/11/2025 10:30 AM	<14
4KT1430STH	1	21/01/2025 9:15 AM	<14
	2	21/04/2025 8:01 AM	<14
	3	6/08/2025 9:10 AM	<14
	4	16/11/2025 2:09 PM	<14
5F2001	1	3/01/2025 9:26 AM	<14
	2	17/04/2025 9:52 AM	<14
	3	27/07/2025 9:48 AM	<14
	4	15/11/2025 4:01 PM	<14
5KT1410	1	30/01/2025 2:53 PM	<14
	2	6/04/2025 8:34 AM	<14
	3	29/07/2025 11:28 AM	<14
	4	21/11/2025 10:29 AM	<14
5KT1430NTH	1	7/03/2025 7:12 AM	<14
	2	21/04/2025 9:20 AM	<14

Emission Point	Quarter	Sample Date	Result (mg/m ³ SO ₂ at STP, ref O ₂ , dry*)
	3	29/07/2025 10:45 AM	<14
	4	31/10/2025 10:28 AM	<14
5KT1430STH	1	7/03/2025 6:45 AM	<14
	2	21/04/2025 8:57 AM	<14
	3	29/07/2025 10:24 AM	<14
	4	16/11/2025 3:24 PM	<14
6F2001	1	10/03/2025 9:30 AM	<14
	2	8/06/2025 2:15 PM	<14
	3	20/07/2025 11:46 AM	<14
	4	24/11/2025 2:11 PM	<14
GT4001	1	3/01/2025 8:52 AM	<14
	2	5/04/2025 1:38 PM	<14
	3	28/07/2025 9:34 AM	<14
	4	3/11/2025 10:16 AM	<14
GT4003	1	1/02/2025 8:10 AM	<14
	2	1/04/2025 9:35 PM	<14
	3	5/09/2025 10:35 AM	<14
	4	23/11/2025 12:37 PM	<14
GT4007	1	2/01/2025 9:20 AM	<14
	2	4/04/2025 10:50 AM	<14
	3	31/07/2025 9:45 AM	<14
	4	31/10/2025 8:46 AM	<14
GT4008	1	2/01/2025 10:22 AM	<14
	2	4/04/2025 9:45 AM	<14
	3	31/07/2025 10:33 AM	<14
	4	31/10/2025 9:23 AM	<14
GT4009	1	3/01/2025 10:06 AM	<14
	2	4/04/2025 8:56 AM	<14
	3	31/07/2025 11:11 AM	<14
	4	15/11/2025 3:18 PM	<14
GT4010	1	4/01/2025 2:14 PM	<14
	2	17/04/2025 9:10 AM	<14
	3	26/08/2025 11:40 AM	<14
	4	3/11/2025 9:41 AM	<14
2KT1450	1	Equipment was not in use during the reporting period	
	2		
	3		
	4		
3F2001	1	Equipment was not in use during the reporting period	
	2		
	3		
	4		
4F2001	1	Equipment was not in use during the reporting period	
	2		
	3		
	4		

*SO₂ concentration units in mg/m³ referenced to standard temperature (0°C) and pressure (101.325 kPa), dry, adjusted to reference Oxygen (15% or 7%).

APPENDIX F: ACID GAS REMOVAL UNIT (AGRU) VENTS MONITORING

AGRU KGP Train 1													
Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Date	5/12/2024	3/01/2025	3/02/2025	4/03/2025	1/04/2025	13/05/2025	10/06/2025	1/07/2025	5/08/2025	10/09/2025	9/10/2025	6/11/2025	2/12/2025
Sample ID	260487	261814	263494	264852	266189	267605	268911	270188	271546	272849	274187	275563	276970
Benzene (ppm mol)	412	393	538	397	357	311	302	293	293	330	317	390	375
Toluene (ppm mol)	576	554	815	604	520	501	436	368	390	436	445	554	527
Ethyl benzene (ppm mol)	24	24	35	26	22	19	17	14	15	17	18	25	22
Xylenes (ppm mol)	150	145	217	159	130	110	101	79	88	100	109	151	132
Cyclohexane (ppm mol)	83	79	103	87	68	57	57	55	60	62	61	85	83
Carbon dioxide Mass % (%m/m)	99.4	99.4	99.2	99.4	99.5	99.6	99.6	99.6	99.6	99.5	99.6	99.4	99.5
Carbon dioxide Mole % (%mol)	99.3	99.2	99.1	99.3	99.4	99.5	99.4	99.5	99.5	99.4	99.4	99.3	99.4
C1 Mass % (%m/m)	0.1838	0.2025	0.2227	0.1589	0.1588	0.139	0.1584	0.1476	0.1409	0.1666	0.1557	0.1795	0.1581
C1 Mole % (%mol)	0.5035	0.5546	0.6101	0.4357	0.4352	0.3809	0.4341	0.4044	0.3862	0.4565	0.4266	0.492	0.4334
C2 Mass % (%m/m)	0.0239	0.0337	0.0285	0.0395	0.0157	0.0121	0.0166	0.021	0.0222	0.0179	0.0136	0.0207	0.0286
C2 Mole % (%mol)	0.035	0.0492	0.0417	0.0578	0.023	0.0177	0.0242	0.0307	0.0324	0.0262	0.0199	0.0303	0.0418
C3 Mass % (%m/m)	0.0338	0.0342	0.0349	0.0302	0.0255	0.018	0.0231	0.0251	0.0271	0.0292	0.0249	0.0345	0.0334
C3 Mole % (%mol)	0.0337	0.0341	0.0348	0.0301	0.0254	0.018	0.023	0.025	0.027	0.0291	0.0248	0.0344	0.0333
iC4 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC4 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC4 Mass % (%m/m)	0.0157	0.0139	0.0155	0.0135	0.0126	<0.0100	0.0104	0.0110	0.0123	0.0131	0.0106	0.0155	0.0155
nC4 Mole % (%mol)	0.0119	0.0105	0.0117	0.0102	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0117	0.0117
iC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C6 Mass % (%m/m)	0.1183	0.1122	0.1499	0.1155	0.1001	0.0855	0.0843	0.0825	0.0849	0.0931	0.0889	0.1139	0.1105
C6 Mole % (%mol)	0.0591	0.0560	0.0749	0.0577	0.0500	0.0427	0.0421	0.0412	0.0424	0.0465	0.0444	0.0569	0.0552
C7 Mass % (%m/m)	0.1445	0.1387	0.2011	0.1529	0.1297	0.1232	0.1077	0.0916	0.0983	0.1084	0.1099	0.1409	0.1344
C7 Mole % (%mol)	0.0648	0.0622	0.0902	0.0686	0.0582	0.0553	0.0483	0.0411	0.0441	0.0486	0.0493	0.0632	0.0603
C8 Mass % (%m/m)	0.0635	0.0625	0.0930	0.0687	0.0570	0.0468	0.0429	0.0332	0.0377	0.0419	0.0459	0.0650	0.0575
C8 Mole % (%mol)	0.0256	0.0252	0.0375	0.0277	0.0230	0.0189	0.0173	0.0134	0.0152	0.0169	0.0185	0.0262	0.0232
C9 Mass % (%m/m)	<0.0100	0.0139	0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C9 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
Hydrogen sulphide (mg/m³)	75.9	74.1	82.1	118.7	91.2	84.4	81.2	85.9	87.8	87.5	75.3	81.9	86.2
Hydrogen sulphide (ppmv)	56.0	54.6	60.6	87.6	63.3	58.6	56.3	59.6	60.9	-	-	-	-

AGRU KGP Train 3													
Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Date	16/12/24	6/01/25	17/02/25	18/03/25	11/04/25	4/05/2025	1/06/2025	8/07/2025	5/08/2025	10/09/25	24/10/25	24/11/25	11/12/25
Sample ID	260489	261819	263499	265690	266191	267608	268913	270193	271551	272851	274190	274190	276972
Benzene (ppm mol)	406	413	449	408	372	348	345	320	327	365	425	425	514
Toluene (ppm mol)	578	614	718	620	542	494	500	380	432	490	574	574	828
Ethyl benzene (ppm mol)	23	27	29	29	23	20	20	13	16	19	26	26	37
Xylenes (ppm mol)	136	156	170	177	142	116	115	74	96	110	159	159	231
Cyclohexane (ppm mol)	89	95	109	102	77	77	81	68	74	71	91	91	133
Carbon dioxide Mass % (%m/m)	99.4	99.3	99.3	99.3	99.4	99.5	99.4	99.5	99.5	99.5	99.3	99.3	98.4
Carbon dioxide Mole % (%mol)	99.3	99.1	99.1	99.2	99.3	99.4	99.1	99.3	99.3	99.3	99.2	99.2	97.2
C1 Mass % (%m/m)	0.1935	0.2178	0.2296	0.1931	0.1925	0.1624	0.2410	0.1939	0.1884	0.1925	0.2122	0.2122	0.859
C1 Mole % (%mol)	0.5300	0.5964	0.6288	0.5292	0.5273	0.4451	0.6595	0.5308	0.5160	0.5271	0.5812	0.5812	2.3281
C2 Mass % (%m/m)	0.0244	0.0401	0.0267	0.0235	0.0194	0.0163	0.0252	0.0339	0.022	0.0234	0.0283	0.0283	0.0879
C2 Mole % (%mol)	0.0356	0.0586	0.039	0.0343	0.0283	0.0239	0.0368	0.0495	0.0321	0.0342	0.0414	0.0414	0.1271
C3 Mass % (%m/m)	0.0348	0.0402	0.0430	0.0366	0.0298	0.0279	0.0312	0.0381	0.0341	0.0338	0.0395	0.0395	0.0950
C3 Mole % (%mol)	0.0347	0.04	0.0428	0.0365	0.0297	0.0278	0.0311	0.0379	0.0340	0.0337	0.0394	0.0394	0.0937
iC4 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0168
iC4 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0126
nC4 Mass % (%m/m)	0.0165	0.0173	0.0202	0.0173	0.0135	0.0130	0.0142	0.0161	0.0157	0.0149	0.0177	0.0177	0.0380
nC4 Mole % (%mol)	0.0125	0.0131	0.0153	0.0131	0.0102	<0.0100	0.0107	0.0122	0.0119	0.0113	0.0134	0.0134	0.0284
iC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0111
iC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0134
nC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C6 Mass % (%m/m)	0.1197	0.1234	0.1370	0.1253	0.1067	0.1017	0.1030	0.0958	0.0977	0.1038	0.1242	0.1242	0.1619
C6 Mole % (%mol)	0.0598	0.0616	0.0684	0.0626	0.0533	0.0508	0.0514	0.0478	0.0488	0.0518	0.0620	0.0620	0.0800
C7 Mass % (%m/m)	0.1467	0.1566	0.1845	0.1605	0.1356	0.1253	0.1279	0.0971	0.1106	0.1220	0.1465	0.1465	0.2204
C7 Mole % (%mol)	0.0658	0.0702	0.0827	0.0720	0.0608	0.0562	0.0573	0.0435	0.0496	0.0547	0.0657	0.0657	0.0978
C8 Mass % (%m/m)	0.0593	0.0692	0.0754	0.0781	0.0605	0.0498	0.0497	0.0318	0.0419	0.0469	0.0695	0.0695	0.1025
C8 Mole % (%mol)	0.0239	0.0279	0.0304	0.0315	0.0244	0.0201	0.0200	0.0128	0.0169	0.0189	0.0280	0.0280	0.0409
C9 Mass % (%m/m)	<0.0100	0.0108	<0.0100	0.0139	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0135
C9 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0105
C10 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
Hydrogen sulphide (mg/m³)	76.9	72.7	91	85.1	94.5	79.5	87	87.4	89.8	85.1	88.4	88.4	96.1
Hydrogen sulphide (ppmv)	56.7	53.6	67.1	59.0	65.6	55.2	60.3	60.6	62.3	-	-	-	-

AGRU KGP Train 4													
Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Date	5/12/2024	3/01/2025	17/02/2025	18/03/2025	1/04/2025	4/05/2025	10/06/2025	1/07/2025	7/08/2025	10/09/2025	26/10/2025	27/11/2025	9/12/2025
Sample ID	260491	261821	263501	265691	266195	267611	268915	270195	271553	272853	274194	275569	276974
Benzene (ppm mol)	204	211	228	261	245	203	203	228	212	185	392	248	318
Toluene (ppm mol)	281	271	331	360	331	281	257	281	262	232	555	328	445
Ethyl benzene (ppm mol)	13	13	15	15	14	13	11	13	11	9	26	13	19
Xylenes (ppm mol)	73	80	81	95	83	75	61	74	62	55	148	79	112
Cyclohexane (ppm mol)	53	41	60	44	48	71	38	43	38	34	78	46	66
Carbon dioxide Mass % (%m/m)	99.6	99.3	99.6	99.6	99.6	99.6	99.7	99.6	99.7	99.7	99.3	99.6	99.5
Carbon dioxide Mole % (%mol)	99.5	98.7	99.4	99.4	99.4	99.5	99.4	99.4	99.5	99.5	99.0	99.4	99.3
C1 Mass % (%m/m)	0.1538	0.4145	0.1585	0.1671	0.1785	0.154	0.1783	0.1824	0.1698	0.1500	0.2794	0.1669	0.2155
C1 Mole % (%mol)	0.4212	1.1302	0.4342	0.4577	0.4887	0.4218	0.4880	0.4992	0.4650	0.4108	0.7643	0.4571	0.5898
C2 Mass % (%m/m)	0.0163	0.0516	0.0166	0.0123	0.0118	<0.0100	0.0121	0.0127	<0.0100	0.0153	0.028	0.0115	0.0215
C2 Mole % (%mol)	0.0238	0.0750	0.0243	0.0179	0.0172	0.0118	0.0176	0.0185	0.0131	0.0224	0.0408	0.0168	0.0314
C3 Mass % (%m/m)	0.0169	0.0350	0.0172	0.0179	0.0180	0.0177	0.0169	0.0192	0.0163	0.0159	0.0294	0.0179	0.0266
C3 Mole % (%mol)	0.0168	0.0347	0.0171	0.0178	0.0179	0.0176	0.0168	0.0191	0.0162	0.0158	0.0293	0.0178	0.0265
iC4 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC4 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC4 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0119	<0.0100	0.0110
nC4 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C6 Mass % (%m/m)	0.0649	0.0608	0.0721	0.0707	0.0693	0.0737	0.0569	0.0639	0.0585	0.0515	0.1109	0.0683	0.0916
C6 Mole % (%mol)	0.0324	0.0302	0.0360	0.0353	0.0346	0.0368	0.0284	0.0319	0.0292	0.0257	0.0553	0.0341	0.0457
C7 Mass % (%m/m)	0.0794	0.0708	0.0946	0.0883	0.0841	0.0883	0.0647	0.0707	0.0656	0.0582	0.1403	0.0814	0.1120
C7 Mole % (%mol)	0.0356	0.0316	0.0424	0.0396	0.0377	0.0396	0.0290	0.0317	0.0294	0.0261	0.0628	0.0365	0.0502
C8 Mass % (%m/m)	0.0365	0.0384	0.0407	0.0399	0.0372	0.0402	0.0263	0.0310	0.0266	0.0236	0.0646	0.0332	0.0489
C8 Mole % (%mol)	0.0147	0.0154	0.0164	0.0161	0.0150	0.0162	0.0106	0.0125	0.0107	<0.0100	0.0260	0.0134	0.0197
C9 Mass % (%m/m)	<0.0100	0.0139	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C9 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mass % (%m/m)	<0.0100	0.0242	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
Hydrogen sulphide (mg/m³)	74.8	72.3	90.2	88.9	94.2	71.4	80.8	81.5	79.4	78.3	80.4	76.9	81.5
Hydrogen sulphide (ppmv)	55.2	53.4	66.5	61.7	65.4	49.5	56.1	56.5	55.1	-	-	-	-

AGRU KGP Train 5													
Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Date	5/12/2024	3/01/2025	17/02/2025	18/03/2025	1/04/2025	4/05/2025	10/06/2025	1/07/2025	7/08/2025	10/09/2025	26/10/2025	27/11/2025	9/12/2025
Sample ID	260491	261821	263501	265691	266195	267611	268915	270195	271553	272853	274194	275569	276974
Benzene (ppm mol)	204	211	228	261	245	203	203	228	212	185	392	248	318
Toluene (ppm mol)	281	271	331	360	331	281	257	281	262	232	555	328	445
Ethyl benzene (ppm mol)	13	13	15	15	14	13	11	13	11	9	26	13	19
Xylenes (ppm mol)	73	80	81	95	83	75	61	74	62	55	148	79	112
Cyclohexane (ppm mol)	53	41	60	44	48	71	38	43	38	34	78	46	66
Carbon dioxide Mass % (%m/m)	99.6	99.3	99.6	99.6	99.6	99.6	99.7	99.6	99.7	99.7	99.3	99.6	99.5
Carbon dioxide Mole % (%mol)	99.5	98.7	99.4	99.4	99.4	99.5	99.4	99.4	99.5	99.5	99.0	99.4	99.3
C1 Mass % (%m/m)	0.1538	0.4145	0.1585	0.1671	0.1785	0.154	0.1783	0.1824	0.1698	0.15	0.2794	0.1669	0.2155
C1 Mole % (%mol)	0.4212	1.1302	0.4342	0.4577	0.4887	0.4218	0.4880	0.4992	0.4650	0.4108	0.7643	0.4571	0.5898
C2 Mass % (%m/m)	0.0163	0.0516	0.0166	0.0123	0.0118	<0.0100	0.0121	0.0127	<0.0100	0.0153	0.028	0.0115	0.0215
C2 Mole % (%mol)	0.0238	0.075	0.0243	0.0179	0.0172	0.0118	0.0176	0.0185	0.0131	0.0224	0.0408	0.0168	0.0314
C3 Mass % (%m/m)	0.0169	0.035	0.0172	0.0179	0.018	0.0177	0.0169	0.0192	0.0163	0.0159	0.0294	0.0179	0.0266
C3 Mole % (%mol)	0.0168	0.0347	0.0171	0.0178	0.0179	0.0176	0.0168	0.0191	0.0162	0.0158	0.0293	0.0178	0.0265
iC4 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC4 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC4 Mass % (%m/m)	0.0109	<0.0100	0.0191	0.0119	0.0159	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	0.0103	<0.0100	0.0126
nC4 Mole % (%mol)	<0.0100	<0.0100	0.0144	<0.0100	0.0120	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
iC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mass % (%m/m)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
nC5 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C6 Mass % (%m/m)	0.0649	0.0608	0.0721	0.0707	0.0693	0.0737	0.0569	0.0639	0.0585	0.0515	0.1109	0.0683	0.0916
C6 Mole % (%mol)	0.0324	0.0302	0.0360	0.0353	0.0346	0.0368	0.0284	0.0319	0.0292	0.0257	0.0553	0.0341	0.0457
C7 Mass % (%m/m)	0.0794	0.0708	0.0946	0.0883	0.0841	0.0883	0.0647	0.0707	0.0656	0.0582	0.1403	0.0814	0.1120
C7 Mole % (%mol)	0.0356	0.0316	0.0424	0.0396	0.0377	0.0396	0.0290	0.0317	0.0294	0.0261	0.0628	0.0365	0.0502
C8 Mass % (%m/m)	0.0365	0.0384	0.0407	0.0399	0.0372	0.0402	0.0263	0.0310	0.0266	0.0236	0.0646	0.0332	0.0489
C8 Mole % (%mol)	0.0147	0.0154	0.0164	0.0161	0.0150	0.0162	0.0106	0.0125	0.0107	<0.0100	0.0260	0.0134	0.0197
C9 Mass % (%m/m)	<0.0100	0.0139	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C9 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mass % (%m/m)	<0.0100	0.0242	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
C10 Mole % (%mol)	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100
Hydrogen sulphide (mg/m³)	74.8	72.3	90.2	88.9	94.2	71.4	80.8	81.5	79.4	78.3	80.4	76.9	81.5
Hydrogen sulphide (ppmv)	55.2	53.4	66.5	61.7	65.4	49.5	56.1	56.5	55.1	-	-	-	-

APPENDIX G: AIR EMISSIONS – DARK SMOKE

Date	Time Commenced	Source Location	Cause	Ringelmann Scale	Duration (minutes)
14/01/2025	9:36:00	Domgas	Plant start up and trip (6K2001)	2	24
2/03/2025	11:15:00	Domgas	De-pressuring unit prior to start of 1K2420	3	2
29/04/2025	13:06:00	Fractionation	2K1820 compressor de-pressure for startup post trip event.	4	7
3/05/2025	8:17:00	LNG	Trip LNG Train 1 to recycle for LOC management.	4	1
16/05/2025	13:40:00	LNG	Proactive trip of LNG5, LNG3 and LNG1 in response to offshore NRC trip.	2	90
3/08/2025	6:40:00	Domgas	Process upsets in DG, flaring until standby equipment started.	2	130
4/08/2025	15:31:00	Domgas	2K2430 MOTI test on depressuring valve, operational flare out of service for maintenance and flare lines contained some heavier hydrocarbons from campaign maintenance carrying out drainage	4	1
8/08/2025	12:40:00	Domgas	Stabiliser startup	2	63
29/08/2025	8:54:00	LNG	234PCV04 opened causing tank overpressure, maintenance being performed at the time.	1	16
29/08/2025	9:13:00	LNG	LNG5 Turnaround, Planned ESD	1	11
9/10/2025	5:15:00	Ship Loading	LNG vessel gas up with dark smoke during test and proving period.	2	90
17/10/2025	16:41:00	Domgas	Unplanned trip of 1K2001 compressor.	2	5
6/12/2025	10:01:00	LNG	Offshore outage requiring LNG5 to be tripped due to lack of feed gas.	1	7

APPENDIX H: WASTEWATER MONITORING RESULTS FROM THE JETTY OUTFALL AND ENVIRONMENTAL QUALITY GUIDELINES FOR THE REPORTING PERIOD

Sample ID	Parameter	a-MDEA	Ammonia NH3-N	Anionic Surfactants	Chemical Oxygen Demand (LR)	Dissolved Cadmium	Dissolved Copper	Dissolved Lead	Dissolved Mercury	Dissolved Zinc	pH at 25 Deg C	Sulphide	Total Petroleum Hydrocarbons	Triethylene Glycol
	Units	mg/L	mg/L	mg/L	mg/L	ug/L	ug/L	ug/L	ug/L	ug/L		mg/L	mg/L	mg/L
	MEQMP EQG Trigger													
	(For JETTY OUTFALL)	15	119	150	600	36	280	610	1.4	1900	6 to 9	1	10	100
Date Sampled														
261070	12/12/2024	7.5	4.26	0.1	46	0	0	0	0	0	8.7	0.05	0	5
261157	15/12/2024	7.5	2.22	0.1	50	0	0	0	0	0	8.3	0.05	0	5
261479	23/12/2024	7.5	0.50	0.1	34	0.05	0.5	0.5	0.05	10	8.4	0.05	0	5
261949	1/01/2025	7.5	1.77	0.9	48	0.05	0.5	0.5	0.05	2.5	8.9	0.05	0.60	5
262186	4/01/2025	7.5	3.60	0.7	60	0.05	0.5	0.5	0.05	28	8.2	0.05	0.25	5
262255	6/01/2025	7.5	3.74	0.7	59	0.05	0.5	0.5	0.05	40	8	0.05	0.70	5
262386	7/01/2025	7.5	3.46	0.2	61	0.05	0.5	0.5	0.05	12	7.8	0.05	0.25	5
262473	9/01/2025	7.5	3.08	1.0	55	0.05	0.5	0.5	0.05	6	7.6	0.05	0.50	5
262546	11/01/2025	7.5	4.78	1.0	50	0.05	0.5	0.5	0.05	2.5	7.9	0.05	0.50	5
262584	14/01/2025	7.5	6.89	0.5	45	0.05	0.5	0.5	0.05	2.5	7.9	0.05	1.10	5
262642	15/01/2025	7.5	6.56	0.1	56	0.05	0.5	0.5	0.05	6	7.8	0.05	1.40	5
262731	16/01/2025	7.5	7.31	0.7	48	0.05	0.5	0.5	0.05	6	7.8	0.05	0.25	5
262799	18/01/2025	7.5	5.49	0.8	77	0.05	0.5	0.5	0.05	6	7.5	0.05	0.60	5
262847	19/01/2025	7.5	4.22	1.0	80	0.05	0.5	0.5	0.05	9	7.5	0.05	0.25	5
262889	20/01/2025	7.5	1.43	0.6	59	0.05	0.5	0.5	0.05	20	7.6	0.05	1.00	5
262943	21/01/2025	7.5	2.21	0.8	82	0.05	0.5	0.5	0.05	12	7.6	0.05	1.20	5
262987	22/01/2025	7.5	1.90	0.8	68	0.05	0.5	0.5	0.10	19	7.8	0.05	1.20	5
263026	23/01/2025	7.5	2.45	0.1	69	0.2	0.5	0.5	0.05	110	7.8	0.05	1.70	5
263085	24/01/2025	7.5	2.58	0.1	68	0.2	0.5	0.5	0.05	110	7.8	0.05	1.10	5
263181	25/01/2025	7.5	2.57	0.1	69	0.05	0.5	0.5	0.05	120	7.8	0.05	1.00	5
263219	26/01/2025	7.5	2.56	0.1	66	0.2	0.5	0.5	0.05	100	7.7	0.05	0.60	5
263240	27/01/2025	7.5	2.03	0.1	130	0.1	0.5	0.5	0.05	85	7.4	0.05	0.25	5
263271	28/01/2025	7.5	2.02	0.1	200	0.05	0.5	0.5	0.05	16	7.2	0.05	1.40	5
263333	29/01/2025	7.5	1.86	0.4	170	0.05	0.5	0.5	0.05	20	7.3	0.20	0.80	5
263393	30/01/2025	7.5	1.79	0.4	195	0.05	0.5	0.5	0.05	44	7.3	0.05	1.00	5

Sample ID	Parameter	a-MDEA	Ammonia NH3-N	Anionic Surfactants	Chemical Oxygen Demand (LR)	Dissolved Cadmium	Dissolved Copper	Dissolved Lead	Dissolved Mercury	Dissolved Zinc	pH at 25 Deg C	Sulphide	Total Petroleum Hydrocarbons	Triethylene Glycol
	Units MEQMP EQG Trigger (For JETTY OUTFALL)	mg/L	mg/L	mg/L	mg/L	ug/L	ug/L	ug/L	ug/L	ug/L		mg/L	mg/L	mg/L
	Date Sampled	15	119	150	600	36	280	610	1.4	1900	6 to 9	1	10	100
263539	1/02/2025	7.5	0.5	0.1	135	0.05	0.5	0.5	0.05	18	7.7	0.05	0.25	5
263577	3/02/2025	7.5	1.02	0.1	94	0.05	0.5	0.5	0.05	11	7.7	0.05	0.80	5
263687	5/02/2025	7.5	0.5	0.3	69	0.05	0.5	0.5	0.05	25	7.7	0.05	0.25	5
263823	5/02/2025	7.5	1.1	0.3	80	0.05	0.5	0.5	0.05	18	7.8	0.05	0.25	5
263953	8/02/2025	7.5	0.5	0.3	84	0.05	0.5	0.5	0.05	22	7.7	0.05	0.25	5
264030	10/02/2025	7.5	0.5	0.3	47	0.05	0.5	0.5	0.05	30	7.7	0.05	0.25	5
264126	12/02/2025	7.5	1.09	0.3	42	0.05	0.5	0.5	0.05	2.5	7.9	0.05	0.25	5
264184	13/02/2025	7.5	0.5	0.3	38	0.05	0.5	0.5	0.05	2.5	7.4	0.05	0.25	5
264314	17/02/2025	7.5	1.2	0.3	27	0.05	0.5	0.5	0.05	2.5	7.5	0.05	0.25	5
264409	20/02/2025	7.5	2.05	0.1	26	0.05	0.5	0.5	0.05	2.5	8.1	0.05	0.25	5
264808	2/03/2025	7.5	0.5	0.1	31	0.05	3.0	0.5	0.20	2.5	8.7	0.05	0.25	5
265237	8/03/2025	7.5	0.5	0.2	34	0.05	0.5	0.5	0.05	8.0	8.6	0.05	0.25	5
265736	19/03/2025	7.5	0.5	0.1	31	0.05	0.5	0.5	0.05	2.5	8.3	0.05	0.70	5
266322	1/04/2025	7.5	0.5	0.2	39	0.05	0.5	0.5	0.05	28	8.8	0.05	0.25	5
267027	17/04/2025	7.5	0.5	0.1	36	0.05	0.5	0.5	0.05	2.5	8.9	0.05	0.50	5
267833	4/05/2025	7.5	0.5	0.1	31	0.05	0.5	0.5	0.05	2.5	9	0.05	1.50	5
268195	10/05/2025	7.5	0.5	0.2	53	0.05	0.5	0.5	0.05	2.5	8.8	0.05	0.25	5
269392	8/06/2025	7.5	0.5	0.3	50	0.05	0.5	0.5	0.05	6.0	8.7	0.05	1.00	5
270555	5/07/2025	7.5	2.59	0.3	38	0.05	3.0	0.5	0.05	19	8.5	0.05	0.25	5
271211	22/07/2025	7.5	9.27	0.1	44	0.05	2.0	0.5	0.05	12	8.6	0.05	0.25	5
272738	28/08/2025	7.5	2.92	0.1	53	0.05	0.5	0.5	0.05	0	8.7	0.05	0.25	5
Annual 95th percentile concentration¹		7.5	6.8	1.0	161	0.19	1.78	0.5	0.05	109	7.8	0.05	1.40	5

NOTE 1 – EQGs are based on annual 95th percentile concentrations, with the exception of pH, which is based on annual median concentrations.
NOTE 2 – Results shaded are less than test detection limit (<LOR). However, converted to 0.5 LOR to enable an annual EQG to be calculated.

APPENDIX I: WASTEWATER MONITORING RESULTS FROM ADMIN DRAIN AND ENVIRONMENTAL QUALITY GUIDELINES FOR THE REPORTING PERIOD

Sample ID	Parameter	a-MDEA	Ammonia NH3-N	Anionic Surfactants	Chemical Oxygen Demand (LR)	Dissolved Cadmium	Dissolved Copper	Dissolved Lead	Dissolved Mercury	Dissolved Zinc	pH at 25 Deg C	Sulphide	Enterococci	Thermotolerant (Faecal) Coliforms	Total Phosphorus	Total Nitrogen	Total Petroleum Hydrocarbons	Triethylene Glycol
	Units	mg/L	mg/L	mg/L	mg/L	ug/L	ug/L	ug/L	ug/L	ug/L		mg/L	CFU/100mL	CFU/100mL	mg/L	mg/L	mg/L	mg/L
	MEQMP EQG Trigger (For ADMIN DRAIN)	15	7	150	350	36	2	30	1.4	100	6 to 9	1	28000	196	5	30	10	100
	Date sampled																	
260696	8/12/2024	7.5	0.5	0.1	23	0.05	0.5	0.5	0.05	16.5	8.3	0.05	NS	NS	0.05	2.1	0.25	5
261312 ³	18/12/2024	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	130	0.5	NS	NS	NS	NS
262425	12/01/2025	7.5	4.0	1.1	14	0.05	0.5	0.5	0.05	28.0	8.7	0.05	NS	NS	0.1	7.8	0.70	5
262643 ³	15/01/2025	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	610	100	NS	NS	NS	NS
263794	9/02/2025	7.5	0.5	0.5	8.0	0.05	0.5	0.5	0.05	46.0	8.4	0.05	NS	NS	0.1	4.4	0.25	5
265290	10/03/2025	7.5	1.05	0.3	76	0.05	0.5	0.5	0.05	2.5	7.9	0.05	1800	0.5	0.3	4.9	0.25	5
266689	14/04/2025	7.5	0.5	0.8	12	0.05	0.5	0.5	0.05	9.0	8.3	0.05	2000	2400	0.1	2.3	0.50	5
267444	28/04/2025	7.5	5.37	0.1	20	0.05	0.5	0.5	0.05	55.0	8.2	0.05	0.5	4100	0.1	10.9	1.00	5
268101	12/05/2025	7.5	11.7	0.3	16	0.05	0.5	0.5	0.05	37.0	8.2	0.05	3100	340	0.2	15.5	0.25	5
268387	20/05/2025	7.5	14.7	0.2	31	0.05	0.5	0.5	0.05	60.0	7.9	0.05	0.5	280	0.1	21.3	0.90	5
269192	9/06/2025	7.5	15.7	0.3	19	0.05	0.5	0.5	0.05	2.5	8.0	0.05	740	160	0.05	28.4	1.00	5
270720	15/07/2025	7.5	19.7	0.1	25	0.05	0.5	0.5	0.05	33.0	8.2	0.05	220	2	0.1	23.7	0.25	5
272172	17/08/2025	7.5	21.1	0.3	18	0.05	0.5	0.5	0.05	26.0	8.2	0.05	0.5	140	0.2	32.5	0.25	5
273104	8/09/2025	7.5	33.1	0.3	24	0.05	0.5	0.5	0.05	12.0	8.3	0.05	1400	640	0.05	41.3	0.25	5
274663	12/10/2025	7.5	41.1	1.1	41	0.05	0.5	0.5	0.05	250.0	8.2	0.05	3400	3900	0.6	50.1	3.00	5
275860	13/11/2025	7.5	45.0	0.4	69	0.05	0.5	0.5	0.05	150.0	8.2	0.05	2800	1100	0.2	53.1	2.10	5
277200	9/12/2025	7.5	34.2	0.3	49	0.05	0.5	0.5	0.05	16.0	8.2	0.05	4300	450	0.1	45.3	0.90	5
Annual 95 th percentile concentration ¹		7.5	42.3	1.1	71.1	0.05	0.5	0.5	0.05	180	8.2	0.05	3670	340	0.1	21.3	2.37	5

NOTE 1 – EQGs are based on annual 95th percentile concentrations, with the exception of pH, thermotolerant coliforms, total phosphorous, and total nitrogen which is based on annual median concentrations.

NOTE 2 – Results shaded are less than test detection limit (<LOR). However, converted to 0.5 LOR to enable an annual EQG to be calculated.

NOTE 3 – Samples taken for microbiological analysis only. NS = Not sampled.

APPENDIX D: LEAK DETECTION AND MITIGATION EFFICACY

Woodside continues to develop and mature its approach to leak detection and mitigation at the Karratha Gas Plant (KGP), with a primary focus on fugitive hydrocarbon emissions, particularly methane.

KGP's approach is being developed in alignment with Woodside's implementation of the United Nations Environment Programme Oil and Gas Methane Partnership 2.0 (OGMP 2.0). KGP is classified as a material operated asset under the latest OGMP 2.0 Implementation Plan, with fugitive component and equipment leaks reported using a Level 4 approach incorporating aerial gas mapping LiDAR (GML), optical gas imaging and other hand-held inspection and quantification methods.

The leak detection and mitigation approach applied and progressively developed at KGP is based on complementary layers of detection and response, including:

- periodic facility-scale screening using aerial GML;
- operational surveillance and routine plant walkdowns;
- targeted ground-level investigation of suspected hydrocarbon releases;
- recording and management of confirmed leaks through existing hydrocarbon Loss of Containment (LoC) and maintenance processes;
- repair or mitigation where practicable; and
- progressive improvement in source-level quantification and post-repair verification.

Facility-scale GML screening

During the reporting period, Woodside completed two facility-wide GML survey campaigns at KGP.

The first campaign was undertaken in October 2025 as part of the OGMP 2.0 methane measurement program. The survey identified three fugitive sources comprising two valve-stem leaks and one passing pressure relief valve. These sources were immediately rectified and incorporated into the methane inventory for the period prior to mitigation.

The October survey also supported development of KGP's measurement-informed methane inventory and reconciliation process. Standard GML source-level measurements were compared with the existing bottom-up inventory, with newly identified sources added to the inventory and measured values used where material discrepancies were identified.

A second GML survey campaign was undertaken in June 2026, with KGP surveyed over multiple passes between 18 and 23 June. The June campaign identified a range of methane emission sources including expected process emissions, intermittent operational releases and potential fugitive sources. Detected sources were subsequently triaged using plant operating information, operator field inspection and available ground-level leak detection equipment.

Examples of confirmed or suspected fugitive sources identified during the June survey included:

- a valve gland leak in the U4400 area associated with a manual gate valve, subsequently identified during ground-level investigation using acoustic leak imaging;
- a gland leak on an upstream valve associated with the LNG1 high pressure fuel gas header, confirmed by an area operator and identified for entry into the LoC register and maintenance system;
- minor valve-stem weeps in the LNG1 turbine area, identified through operator inspection and progressed for recording in the asset LoC register and maintenance system;
- an intermittent valve-stem leak in LNG3 following a train restart, with further field checking proposed during a subsequent similar operating state; and

- a valve-stem leak on an actuated valve in LNG5, which was confirmed by an operator and subsequently arrested following gland re-torque on 21 July 2026.

Other intermittent detections could not be reproduced during subsequent field investigation and remain suitable for continued surveillance in future campaigns.

Development of a systematic ground-level leak detection and repair (LDAR) program

In support of the OGMP2.0 implementation program, Woodside has developed a Global Leak Detection and Repair Work Instruction to provide a consistent framework for source-level fugitive emissions surveys across operated assets.

The work instruction establishes a structured approach covering survey planning, technology selection, source localisation, quantification, data recording, repair handover and post-repair verification. It is deliberately asset-agnostic and requires implementation to be tailored to facility-specific conditions and safety requirements.

The framework provides for complementary detection and quantification technologies including optical gas imaging, acoustic leak imaging, portable methane analysers and high-flow sampling. No single technology is relied upon for all leak sizes or applications; rather, broad-area detection is followed by confirmation and quantification using fit-for-purpose ground-level tools.

The work instruction also establishes a pathway for detected leaks to be recorded in the LoC register and maintenance system, with subsequent post-repair verification before closure.

Implementation of this systematic ground-level LDAR methodology at KGP is still maturing and has not yet been fully operationalised across the facility. During the reporting period, aerial GML therefore remained the principal systematic facility-scale fugitive methane screening method, supplemented by operator surveillance, existing hydrocarbon LoC management processes and targeted ground-level investigations.

Demonstrated efficacy during the reporting period

The activities undertaken during the reporting period demonstrate that the developing KGP leak detection and mitigation program is effective in identifying and managing material fugitive hydrocarbon emissions.

In particular, the two GML campaigns demonstrated an increasingly mature measurement-and-response cycle comprising:

- Broad facility-scale methane screening.
- Localisation and preliminary quantification of detected sources.
- Targeted ground-level investigation.
- Classification of emissions as fugitive, operational or expected process sources.
- Recording of confirmed leaks through existing LoC and maintenance systems.
- Repair or mitigation where practicable.
- Continued surveillance of intermittent or unresolved detections.

The resulting measurements were incorporated into the KGP OGMP inventory and reconciliation process. The campaign improved both the identification of genuine fugitive emissions and the understanding of KGP's overall methane emission profile.

For the 12-month period ending 31 December 2025, methane emissions intensity was 0.11% Sm^3/Sm^3 marketed gas, which is below Woodside's OGMP 2.0 Implementation Plan target of maintaining methane emissions intensity below 0.2% at operated assets². Further information on

² Woodside has set a target across our operated assets to maintain methane emissions intensity below 0.2% of production by volume by 2029, estimated in line with the measurement, verification and reporting framework established under OGMP2.0

Woodside's approach to methane management is available in the Woodside Energy Annual Report 2025, available on the Woodside website.