# LET'S TALK

**MARCH 2024 OUR PLANS, YOUR SAY** 





Welcome to the first edition of Let's Talk - a platform to stay connected on Woodside Energy's Australian happenings and the stories behind our activities and operations. Dive in and explore to learn more about what Woodside has planned on land and sea; when, where and how we're engaging on our activities; and how you can provide feedback to us. If you or your organisation have functions, interests, or activities that may be affected by our planned activities, we want to hear from you.



To stay updated, subscribe for future editions click here or visit

www.woodside.com/what-we-do/ consultation-activities

The RTM is now in its final stages of deconstruction at the AMC, expected to be completed by April 2024. More than 95% of the Nganhurra RTM will be recycled or re-used, supporting local employment and contracting opportunities.

Click here to view the safe removal of Nganhurra Riser Turret Moorning



## THE RUNDOWN

In December 2023, The Scarborough Energy Project received secondary Commonwealth environmental approvals for key offshore work scopes. The project is now well underway (over 50% complete) with the commencement of relevant offshore construction activities.

Woodside also received environmental approvals in November and December 2023 enabling in-field works for decommissioning activities at the Griffin (65 km northwest of Onslow) and Stybarrow fields (51 km to the northwest of the North West Cape).

As part of the decommissioning of the Enfield field, Woodside received environmental approvals in July 2023 for the removal of the Nganhurra riser turret mooring (RTM) from the permit area off the coast of Exmouth.



The Nganhurra RTM is a metal structure, about 83 metres long, on which Woodside previously moored an oil producing facility.

The RTM allowed the facility to rotate with weather while moored and also brought subsea production lines from the Enfield oil field to a Floating Production Storage and Offloading facility. Enfield ceased production in November 2018 and the RTM was removed as part of decommissioning activities at the field, which also included the permanent plugging and abandonment of 18 former production wells.

The decommissioning concept for the Nganhurra RTM was matured over more than two years of careful planning and detailed engineering, undertaken in conjunction with a range of specialist contractors.

In late 2023, Woodside safely and successfully completed activities in the Environment Plan, including lifting the RTM in one piece out of the water and placing it on a barge for transportation to the Australian Marine Complex (AMC) at Henderson.







# **TALKING POINT**

## Woodside safely completes marine survey

A marine seismic survey conducted by Woodside Energy in December 2023 applied controls to avoid interaction with whales as part of the environment planning process.

Once the Environment Plan for the activity was accepted by the Regulator, Woodside conducted the survey from 2 December to 31 December 2023.

The survey was undertaken with a range of standard and projectspecific controls designed to reduce interactions with marine fauna including a dedicated spotter vessel with trained Marine Fauna Observers operating during daylight hours and the use of a Passive Acoustic Monitoring system to detect the presence of vocalising whales.

A shut down zone was in place for whales detected within 2 km of the acoustic source and for sea turtles spotted within 100 m of the acoustic source.

There were also specific controls in place relating to whale species of potential cultural significance, such as pygmy blue whales and humpback whales.

This included an extended 'limits of visibility' shutdown zone if these whale species or large unidentified whales were detected by observers, within their limits of vision.

Weekly project update reports were published on the Woodside website during the survey to provide information on cetacean or marine turtle observations. These reports confirmed that marine fauna continued to move through the area during the survey. They also confirmed that no pygmy blue whale or sea turtles were sighted during the survey.



# **COMMUNITY SPOTLIGHT**

#### **The Scarborough Energy Project**

The Scarborough Energy Project will provide a boost to the WA economy and communities, growing jobs and bringing work through the supply chain, with a focus on the Pilbara region.

A second processing train, Pluto Train 2, is being constructed within the existing Pluto LNG facility located near Karratha in the Pilbara Region of Western Australia and is currently set to process about five million tonnes per annum of Scarborough gas. The project is providing various opportunities for local businesses in Karratha. To date, with collaboration from Woodside's construction partner Bechtel, the Scarborough Energy Project has injected more than \$90 million locally and contracted over 65 Karratha businesses.

## **Local business spotlight: ATOM**

We're spotlighting local, family-owned business: ATOM. The company name stands for Agua Terra Oil & Mineral. ATOM has recently been contracted to supply industrial consumables, safety supplies and personal protective equipment products for the Pluto Train 2 construction.

ATOM believes locals serve locals best which is why its 22 employees supporting the project are all local to Karratha. Nearly half of the team are female and there is one Indigenous employee.

The contract has supported ATOM to expand its workforce increasing local employment opportunities.

Terry Klowss, Bechtel's Site Manager for Pluto Train 2 said, "ATOM's 100% local workforce helps us ensure our partnerships are benefiting local people - this is something that is very important to us at Bechtel."



Long-term, it's estimated Pluto Train 2 will sustain around 600 roles, once the project is operational, across Western Australia, including 70 residential positions in Karratha.

Like Woodside, ATOM is a nationwide company, with roots in Western Australia. ATOM opened its Karratha branch in 1980. In the same decade. Woodside commissioned the North West Shelf Project.

ATOM also shares Woodside's commitment to invest where we operate, building meaningful relationships and supporting our local community.

Phil Donders, National Team Leader ATOM said, "At ATOM, we believe in investing in the success and sustainability of the communities we operate within. This is why ATOM welcomed the opportunity to support the Pluto Train 2 Project through the supply of industrial consumables and PPE."

With access to more than one million products, ATOM is one of Australia's fastest growing industrial and safety supply business.









## **COME CHAT WITH US**

Woodside consults on our activities. Join us at local North West community events and at our offices so you can talk to us about our operations, decommissioning activities or proposed projects.

If you're interested in what Woodside has planned on land and sea, come and chat to our friendly team. You can find out more and share your feedback about Woodside's work in the North West, our Environment Plans and our current and proposed projects.

### **Upcoming engagement opportunities**

ROEBOURNE 22 March 2024 | 1:00pm - 3:00pm

Woodside Office 39 Roe Street, Roebourne, WA, 6718

KARRATHA 23 March 2024 | 9:00am - 2:00pm

Karratha City Shopping Centre 16 Sharpe Avenue, Karratha, WA, 6714

DAMPIER 24 March 2024 | 9:00am - 12:00pm

Dampier Beachside Markets Hampton Oval, Dampier, WA, 6713 DAMPIER
3 April 2024 | 10:00am - 2:00pm
North West Shelf Project Visitors Centre

Burrup Road, Dampier, WA, 6713

If you're interested in what Woodside has planned on land and sea, come and chat to our friendly team.

## **HAVE YOUR SAY**

Woodside consults relevant persons in the course of preparing our Environment Plans. This is to notify them, obtain their input and to assist Woodside to confirm current measures or identify additional measures, if any, that may be taken to lessen or avoid potential adverse impacts of the proposed activity on the environment.

We welcome your input so please contact us if you'd like to discuss your functions, interests or activities which may be affected by our proposed activities.

| Environment Plan                            | Activity Type | Location                         | Consultation Dates       |
|---|---------------|----------------------------------|--------------------------|
| Pluto Facility<br>Operations                | Operations    | ~190km north-west<br>of Dampier  | February – March<br>2024 |
| North Rankin Complex<br>Operations          | Operations    | ~135 km offshore<br>from Dampier | April - May 2024         |
| Scarborough Trunkline<br>Operations (State) | Operations    | ~30km north of<br>Dampier        | April - May 2024         |

You can access our consultation information, provide feedback and subscribe for updates by visiting **www.woodside.com/what-we-do/consultation-activities** or click **here.** 

# **PROGRESS SNAPSHOT**

You can view Environment Plans for approved projects and activities by visiting: <a href="mailto:info.nopsema.gov.au/home/approved\_projects\_and\_activities">info.nopsema.gov.au/home/approved\_projects\_and\_activities</a> or click <a href="mailto:here">here</a>.

| Environment Plan  | Activity type   | Date Accepted    | Status                            |
|---|-----------------|------------------|-----------------------------------|
| Stybarrow Decommissioning and   | Decommissioning | 8 January 2024   | Work intended to                  |
| Field Management  |                 |                  | commence in 2024                  |
| Stybarrow Plug and Abandonment  | Decommissioning | 21 December 2023 | In progress                       |
| WA-34-L Pyxis Drilling and Subsea Installation<br>(Revision)          | Project         | 21 December 2023 | Work intended to commence in 2024 |
| Griffin State Pre-Decommissioning                                     | Decommissioning | 20 December 2023 | Completed                         |
| Scarborough Seabed Intervention and Trunkline Installation            | Project         | 13 December 2023 | In progress                       |
| Scarborough WA-61-L and WA-62-L Subsea<br>Infrastructure Installation | Project         | 8 December 2023  | In progress                       |
| Scarborough Drilling and Completions                                  | Project         | 1 December 2023  | In progress                       |
| Scarborough 4D B1 Marine Seismic Survey                               | Survey          | 1 December 2023  | Completed                         |
| Griffin Gas Export Pipeline Decommissioning                           | Decommissioning | 30 November 2023 | In progress                       |
| TPA03 Well Intervention   | Project         | 28 November 2023 | In scheduling                     |
| Griffin Decommissioning and Field Management                          | Decommissioning | 21 November 2023 | In progress                       |
| Nganhurra Operations Cessation  | Decommissioning | 27 July 2023     | Completed                         |



#### What's an Environment Plan?

A Titleholder must have an accepted Environment Plan (EP) in order to carry out certain petroleum activities. An EP sets out information about the proposed activity, how the activity may potentially impact the environment, measures to mitigate potential risks and impacts to as low as reasonably practical (ALARP) and acceptable levels, a record of consultation undertaken by the Titleholder, preparedness for emergencies and information on how environmental performance will be monitored and reported.

When an EP is being developed, a Titleholder:

- Engages in consultation with relevant persons and organisations.
- · Provides information on its activities.
- Engages in dialogue with persons being consulted (where appropriate).
- Responds to claims or objections about the activity.

Consultation is an important part of environmental management.

#### **Consultation on Environment Plans**

Consultation provides an opportunity for persons who wish to provide feedback or raise concerns about:

- The potential adverse impacts of the activity on their functions, interests or activities, to seek information about the activity.
- How the Titleholder intends to manage the activity so that the risks and impacts are managed to ALARP and acceptable levels.

Information provided by the relevant person may assist the Titleholder to better put in place measures to manage the risks and impacts of an activity.

#### **Commonwealth Waters**

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) is Australia's independent regulator for health and safety, structural and well integrity, and environment management for offshore petroleum and greenhouse gas storage activities in Commonwealth waters.



FPs submitted to NOPSEMA for assessment are made available on the NOPSEMA website.

Woodside consults in the course of preparing Commonwealth EPs in accordance with section 25 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2023. Consultation methodologies are designed to:

- Identify relevant persons.
- Provide them with sufficient information and a reasonable period of time to allow them to make an informed assessment of the possible consequences of the proposed activity on their functions, interests or activities.
- Assist Titleholders to consider and adopt appropriate measures in response to claims or objections raised during consultation.

Woodside identifies relevant persons for consultation in accordance with section 25 of the Environment Regulations. Alternatively persons who wish to consult can self-identify, in accordance with regulation 25 of the Environment Regulations.

## **Environment That May Be Affected (EMBA)**

The environment that may be affected (EMBA) is the largest area where a petroleum activity could potentially have an environmental consequence (direct or indirect impact). The broadest extent of the EMBA takes into consideration planned activities and unplanned events. Woodside's assessment of relevant persons is based on the EMBA assessed for the activity.

#### **State Waters**

The Department of Energy, Mines Industry Regulation and Safety (DEMIRS) is the regulator for activities in State waters in Western Australia. Woodside follows a similar process to identify relevant persons to consult for State EPs. However consultation for State EPs is based on activities in the operational area, not unplanned events in the EMBA. For State EPs. only EP summaries are made public on the DEMIRS website once the EP has been approved.

#### Are you a Relevant Person?

Recently, Woodside launched an information campaign online and on social media focusing on the Kimberley, Pilbara, Gascoyne and Murchison areas to build a greater understanding of how members of those communities can get involved in consultation and the environmental planning process.

A series of short videos were shared on Woodside's website and on social media with targeted information for different community members including commercial fishers, marine users and traditional custodians

In the videos, Woodside tells community members about our EPs and asks viewers who might be relevant to our activities to self-identify and participate in consultation.

The campaign is still running and provides suggestions as to ways to get into contact with Woodside and learn more about our EPs.

Click here to learn more







