

Woodside Activity Update

August 2015

Julimar Commissioning and Operations, WA-49-L and WA-26-PL

Carnarvon Basin

Woodside as operator of the Julimar Development Project (JDP) is seeking environmental approval to commission and operate the Brunello gas wells and transport hydrocarbons via pipelines to the Chevron-operated Wheatstone Platform, within Commonwealth waters. The activities are planned to commence from Q2 2016.

In accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth), Woodside is required to submit an Environment Plan for the proposed activities.

Background

In April 2015, Woodside acquired a 13% interest in the Wheatstone LNG Project and a 65% interest in the Julimar-Brunello upstream gas development. Woodside and Kufpec will supply raw gas to the Wheatstone platform from the Julimar-Brunello fields, located approximately 180 km west-north-west of Dampier.

Woodside's share of Wheatstone LNG production is supplied from the JDP.

Installation of the Julimar-Brunello subsea infrastructure has already commenced under accepted JDP Environment Plans, which allow for a subsea tie back to the Chevron-operated Wheatstone platform, located within petroleum permit WA-48-L.

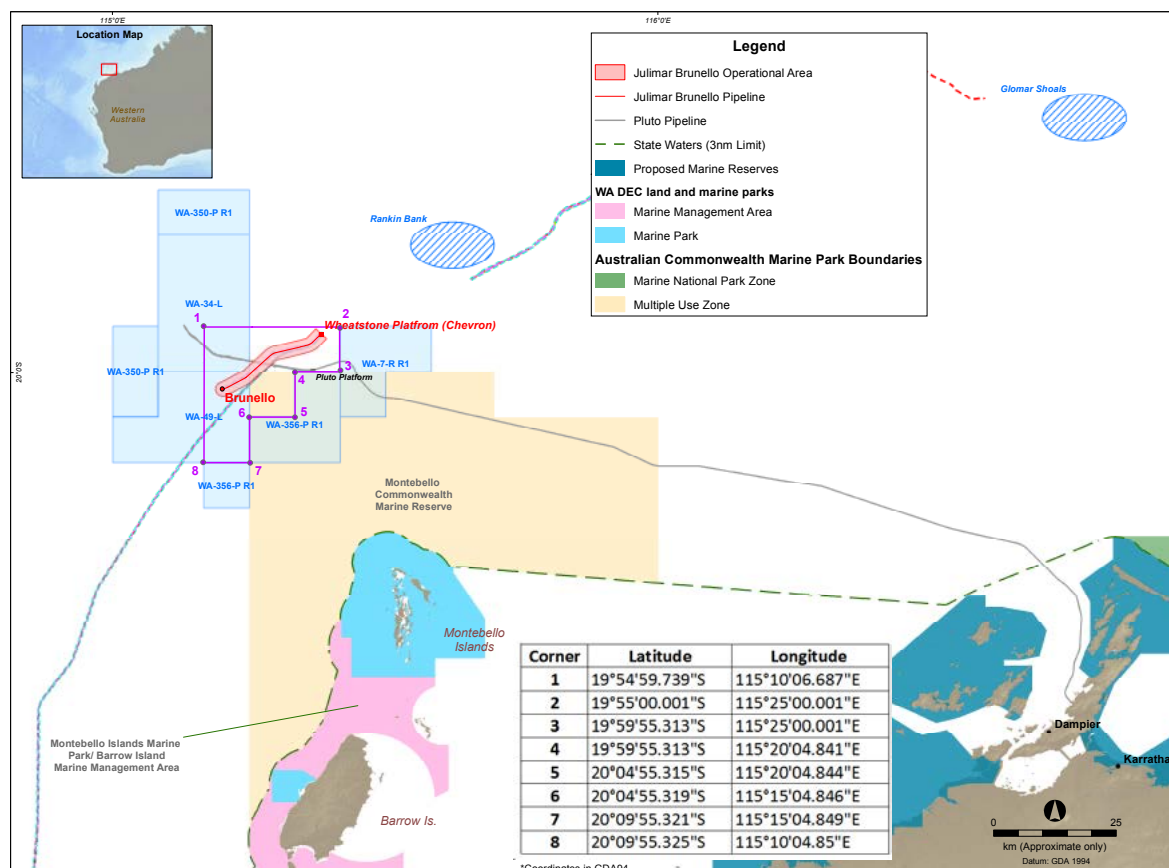


Figure 1: Location map for Julimar Development Project operational area.

The JDP subsea infrastructure consists of two flowlines for the production of the Julimar and Brunello fields. Each flowline is approximately 22.5 km long and connects the field at the production and crossover manifolds back to the Wheatstone Platform.

Activity Location

The Brunello wells are located within petroleum production licence WA-49-L and the associated flowlines are in petroleum pipeline licence WA-26-PL within Commonwealth waters. For specific location details refer to the location map, which include latitudes and longitudes.

The operational area, which incorporates the pipeline in petroleum pipeline licence WA-26-PL, is approximately 25 km long and 3 km wide, with water depths ranging from approximately 80 to 150 m. Existing facilities within the operational area include sections of subsea infrastructure connected to the Woodside-operated Pluto platform.

Activity Details

Activities to be undertaken as part of the Environment Plan approval include:

- Commissioning of the subsea infrastructure from offshore support vessels including:
 - Dewatering of flowlines;
 - Injection of nitrogen into flowlines to suspend them prior to the introduction of hydrocarbons; and
 - Well commissioning to Wheatstone Platform.
- Inspection, maintenance and repair activities, using vessels to conduct the following types of activities:
 - Pipeline inspections and surveys (including use of remotely operated vehicles and side scan sonar);
 - Pipeline intervention; and
 - Seabed intervention for pipeline scour protection or stabilisation works.
- Operation of the Brunello wells and subsea infrastructure.

Environmental Management

Woodside has a long history of successfully conducting oil and gas activities in an offshore environment.

The Julimar Commissioning and Operations Environment Plan will describe environmental risks and associated preventative and mitigation measures to demonstrate that the potential risks and impacts associated with the development will be reduced to as low as reasonably practicable.

Woodside has undertaken an environmental risk assessment for the proposed activities, considering timing, duration, location and potential environmental impacts arising from the activities. As a result, a number of mitigation and management measures will be implemented during the proposed activities, including:

- Measures taken to protect marine fauna and ecosystems from vessel activities and to prevent vessel collisions;
- Planned discharges will meet regulatory requirements;
- Spill response plans, equipment and materials will be in place and maintained; and
- Vessels will be assessed and managed as required to reduce the risk of introduced invasive marine species.

Environment Approvals

An Environment Plan for the proposed activities will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Providing Feedback

If you would like to comment on the proposed activity outlined in this fact sheet or would like additional information, please contact Woodside before 31 August 2015.

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Please note that stakeholder feedback will be communicated to NOPSEMA as required under legislation. Woodside will communicate any material changes to the proposed activity to affected stakeholders as they arise. Proposed timing for the activity may be subject to change.

